


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER NBU 1022-114CS				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES				
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6515				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-011336			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	1828 FSL 928 FEL		NESE	1	10.0 S	22.0 E	S			
Top of Uppermost Producing Zone	1579 FSL 492 FEL		NESE	1	10.0 S	22.0 E	S			
At Total Depth	1579 FSL 492 FEL		NESE	1	10.0 S	22.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 492		23. NUMBER OF ACRES IN DRILLING UNIT 523					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1221		26. PROPOSED DEPTH MD: 8522 TVD: 8471					
27. ELEVATION - GROUND LEVEL 5107			28. BOND NUMBER WYB000291		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496					
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 2190	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 8522	11.6	I-80 LT&C	12.5	Premium Lite High Strength	270	3.38	11.0
							50/50 Poz	1160	1.31	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Gina Becker			TITLE Regulatory Analyst II			PHONE 720 929-6086				
SIGNATURE			DATE 02/03/2012			EMAIL gina.becker@anadarko.com				
API NUMBER ASSIGNED 43047523640000			APPROVAL  Permit Manager							

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-1I4CS**

Surface: 1828 FSL / 928 FEL NESE
BHL: 1579 FSL / 492 FEL NESE

Section 1 T10S R22E

Uintah County, Utah
Mineral Lease: UTU-011336

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1108	
Birds Nest	1376	Water
Mahogany	1736	Water
Wasatch	4136	Gas
Mesaverde	6298	Gas
MVU2	7268	Gas
MVL1	7834	Gas
TVD	8471	
TD	8522	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8471' TVD, approximately equals
 5,421 psi 0.64 psi/ft = actual bottomhole gradient

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,546 psi (bottom hole pressure
 minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-

(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP					DATE	October 6, 2011		
WELL NAME	NBU 1022-114CS					TD	8,471'	TVD	8,522' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		5107
SURFACE LOCATION	NESE	1828 FSL	928 FEL	Sec 1	T 10S	R 22E			
	Latitude:	39.975684	Longitude:	-109.382121	NAD 83				
BTM HOLE LOCATION	NESE	1579 FSL	492 FEL	Sec 1	T 10S	R 22E			
	Latitude:	39.974993	Longitude:	-109.380571	NAD 83				
OBJECTIVE ZONE(S)	Wasatch/Mesaverde								
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.								

NBU 1022-1I Pad- Drilling Program Approved- 100611.xlsx

RECEIVED: February 02, 2012



KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	LTC	DQX
CONDUCTOR	14"	0-40'						
SURFACE	8-5/8"	0 to 2,190	28.00	IJ-55	LTC	3,390	1,880	348,000
						2.47	1.83	6.48
PRODUCTION	4-1/2"	0 to 5,000	11.60	I-80	DQX	7,780	6,350	223,000
						1.11	1.15	267,035
	4-1/2"	5,000 to 8,522'	11.60	I-80	LTC	1.11	1.15	6.75

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg)

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi)

0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
SURFACE Option 2		NOTE: If well will circulate water to surface, option 2 will be utilized					
	LEAD	1,690'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	160	35%	11.00	3.82
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,632'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	270	20%	11.00	3.38
	TAIL	4,890'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,160	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

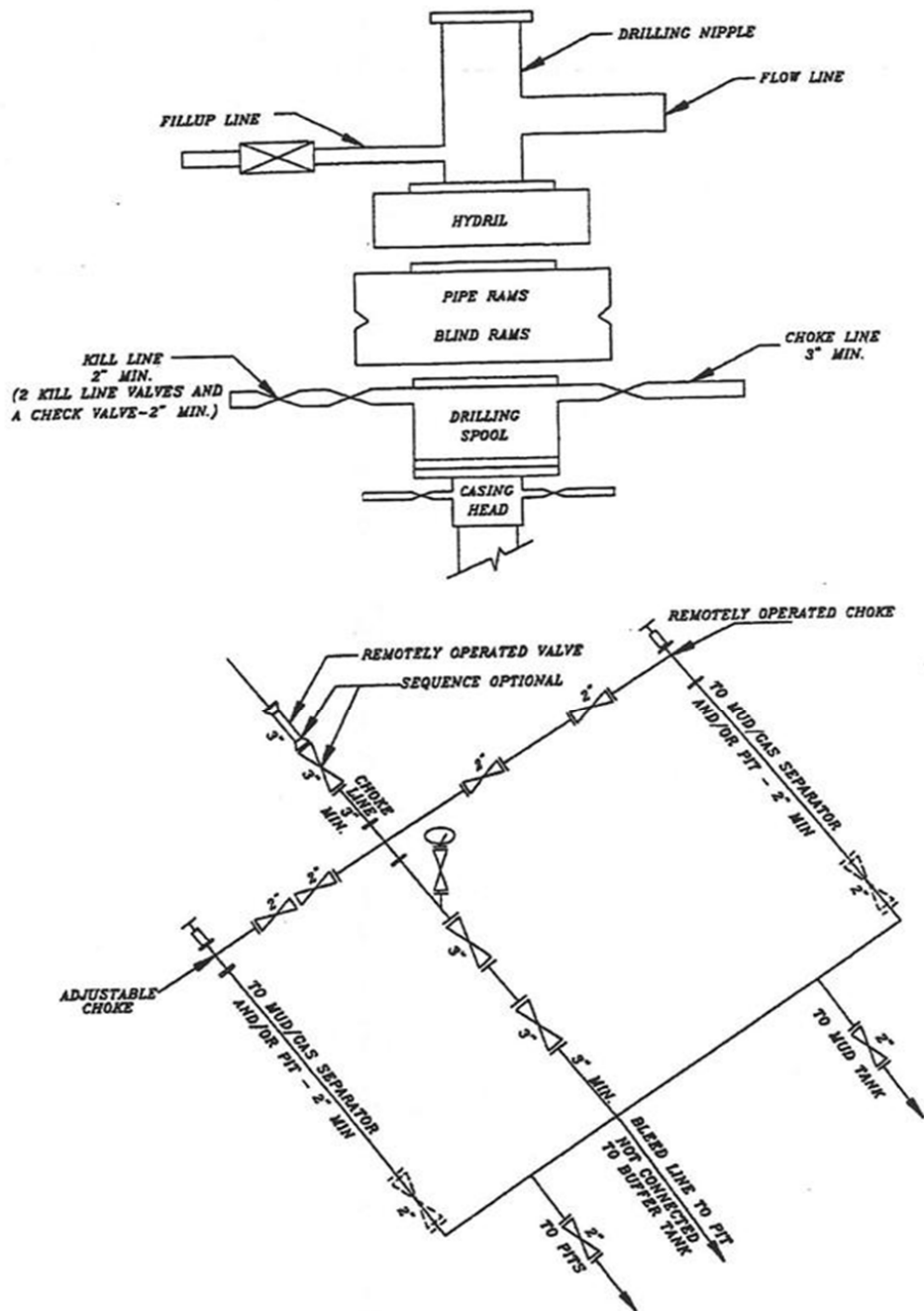
DATE:

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

DATE:

EXHIBIT A NBU 1022-114CS

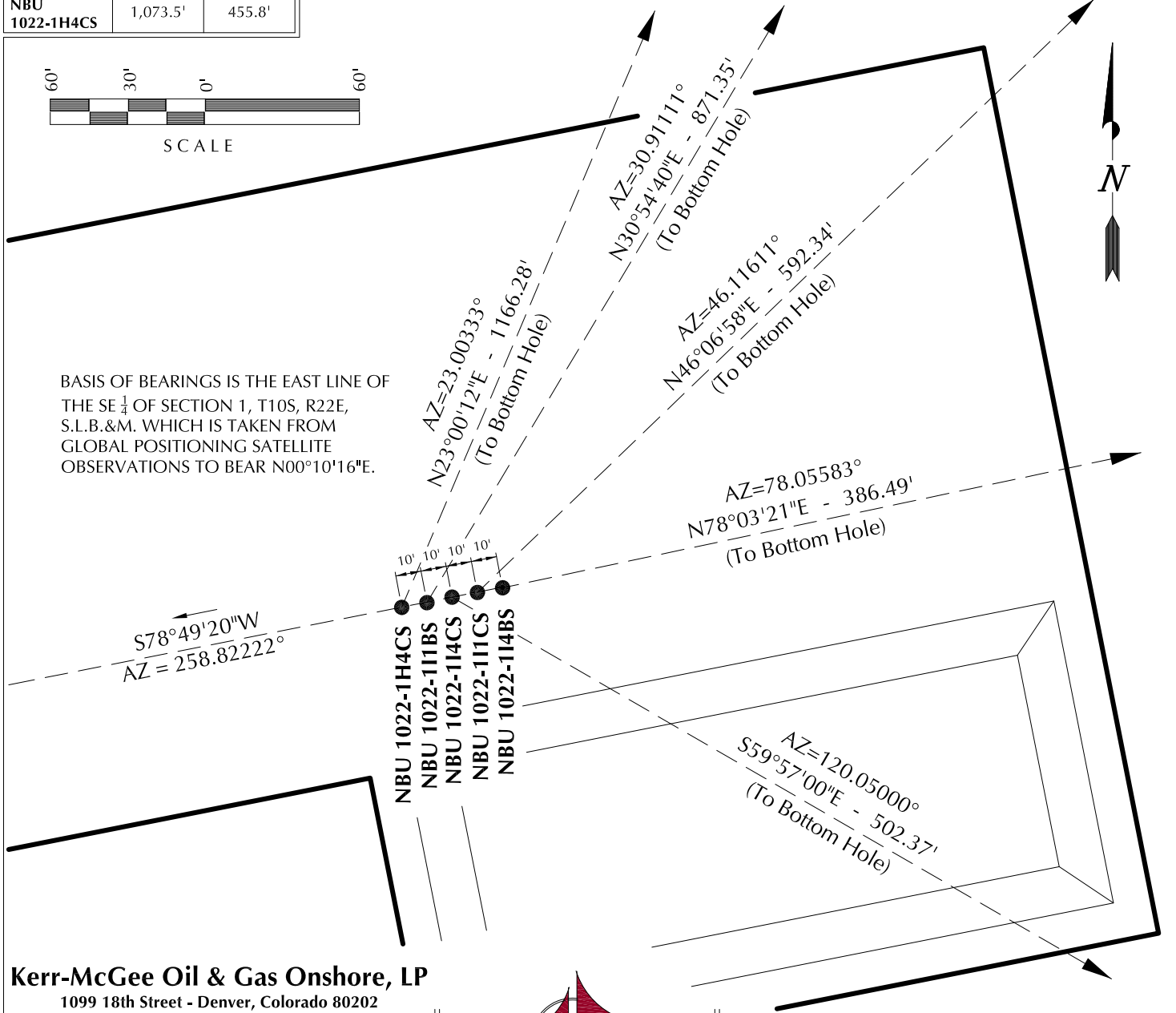


SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 1022-114BS	39°58'32.500"	109°22'55.383"	39°58'32.623"	109°22'52.933"	1832' FSL	39°58'33.287"	109°22'50.526"	39°58'33.410"	109°22'48.077"	1914' FSL
NBU 1022-111CS	39.975694°	109.382051°	39.975729°	109.381370°	908' FEL	39.975913°	109.380702°	39.975947°	109.380021°	530' FEL
NBU 1022-111CS	39°58'32.482"	109°22'55.509"	39°58'32.605"	109°22'53.060"	1830' FSL	39°58'36.535"	109°22'50.021"	39°58'36.658"	109°22'47.572"	2243' FSL
NBU 1022-111CS	39.975689°	109.382086°	39.975724°	109.381405°	918' FEL	39.976815°	109.380562°	39.976849°	109.379881°	492' FEL
NBU 1022-114CS	39°58'32.464"	109°22'55.636"	39°58'32.587"	109°22'53.187"	1828' FSL	39°58'29.975"	109°22'50.055"	39°58'30.098"	109°22'47.606"	1579' FSL
NBU 1022-114CS	39.975684°	109.382121°	39.975719°	109.381441°	928' FEL	39.974993°	109.380571°	39.975027°	109.379891°	492' FEL
NBU 1022-111BS	39°58'32.443"	109°22'55.762"	39°58'32.566"	109°22'53.313"	1826' FSL	39°58'39.825"	109°22'50.005"	39°58'39.948"	109°22'47.556"	2576' FSL
NBU 1022-111BS	39.975679°	109.382156°	39.975713°	109.381476°	937' FEL	39.977729°	109.380557°	39.977763°	109.379877°	492' FEL
NBU 1022-1H4CS	39°58'32.425"	109°22'55.888"	39°58'32.548"	109°22'53.439"	1824' FSL	39°58'43.027"	109°22'50.022"	39°58'43.150"	109°22'47.573"	2410' FSL
NBU 1022-1H4CS	39.975674°	109.382191°	39.975708°	109.381511°	947' FEL	39.978619°	109.380562°	39.978653°	109.379881°	492' FEL

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 1022-114BS	80.0'	378.1'	NBU 1022-111CS	410.6'	426.9'	NBU 1022-114CS	-251.6'	434.8'	NBU 1022-111BS	747.6'	447.6'
WELL NAME	NORTH	EAST									
NBU 1022-1H4CS	1,073.5'	455.8'									



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-11

WELL PAD INTERFERENCE PLAT
WELLS - NBU 1022-114BS,
NBU 1022-111CS, NBU 1022-114CS,
NBU 1022-111BS & NBU 1022-1H4CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH.



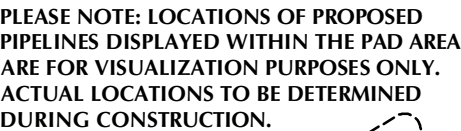
CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

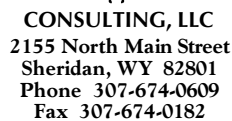
DATE SURVEYED: 02-11-11	SURVEYED BY: R.Y.	SHEET NO: 6 6 OF 17
DATE DRAWN: 02-24-11	DRAWN BY: E.M.S.	
SCALE: 1" = 60'	Date Last Revised:	



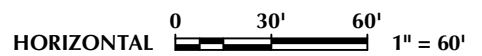
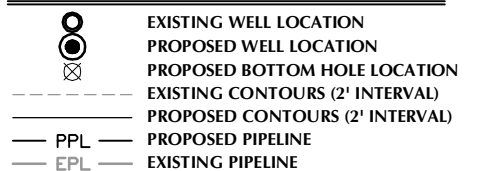


WELL PAD - LOCATION LAYOUT
NBU 1022-114BS,
NBU 1022-111CS, NBU 1022-114CS,
NBU 1022-111BS & NBU 1022-1H4CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

TOTAL CUT FOR COMPLETIONS PIT
+/- 8,870 C.Y.
COMPLETIONS PIT CAPACITY
(2' OF FREEBOARD)
+/- 33,770 BARRELS



WELL PAD LEGEND



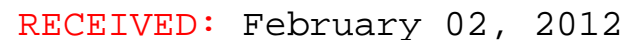
2' CONTOURS

SCALE: 1"=60'	DATE: 10/5/11	SHEET NO:
REVISED: APF 12/7/11		7B 7B OF 17



8 8 OF 17

RECEIVED: February 02, 2012



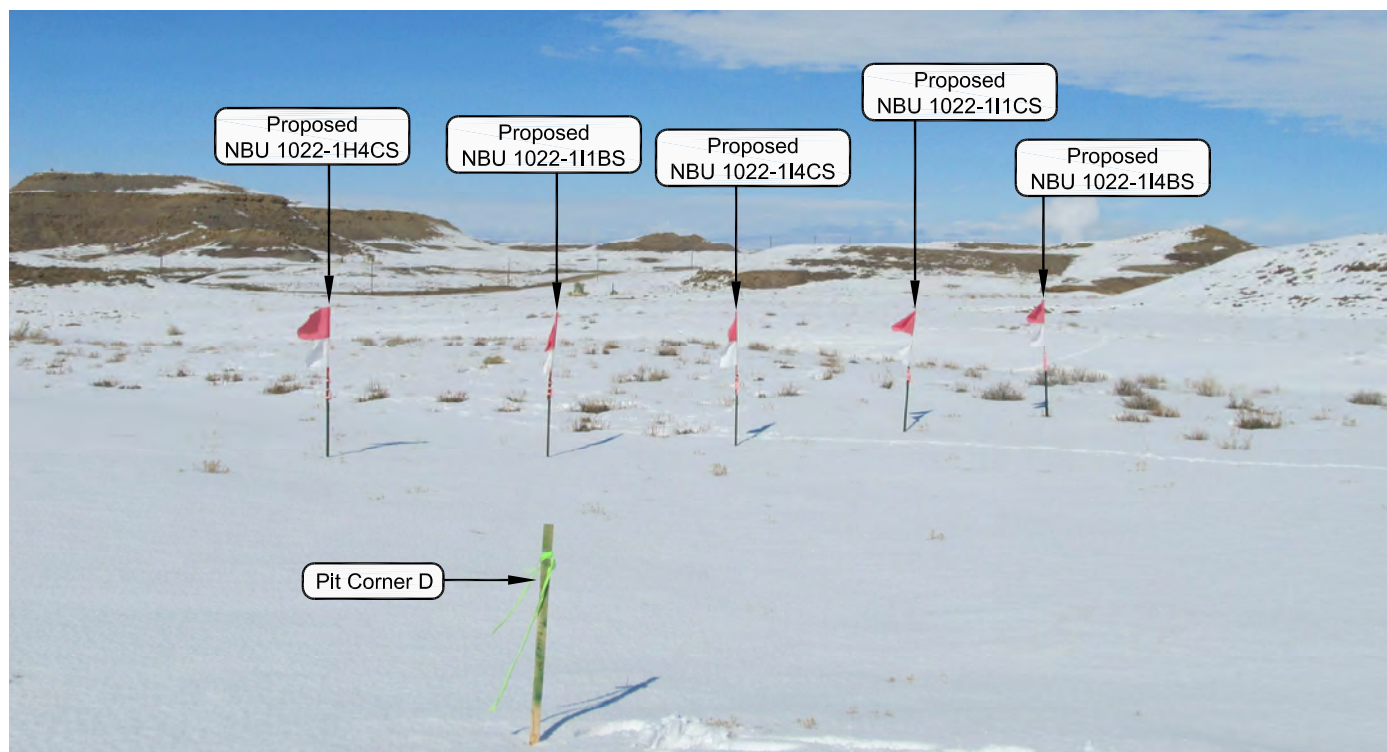


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHEASTERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-11

LOCATION PHOTOS
NBU 1022-1I4BS,
NBU 1022-1I1CS, NBU 1022-1I4CS,
NBU 1022-1I1BS & NBU 1022-1H4CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., Uintah County, Utah.



CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN:
02-11-11

PHOTOS TAKEN BY: R.Y.

SHEET NO:

DATE DRAWN:
02-23-11

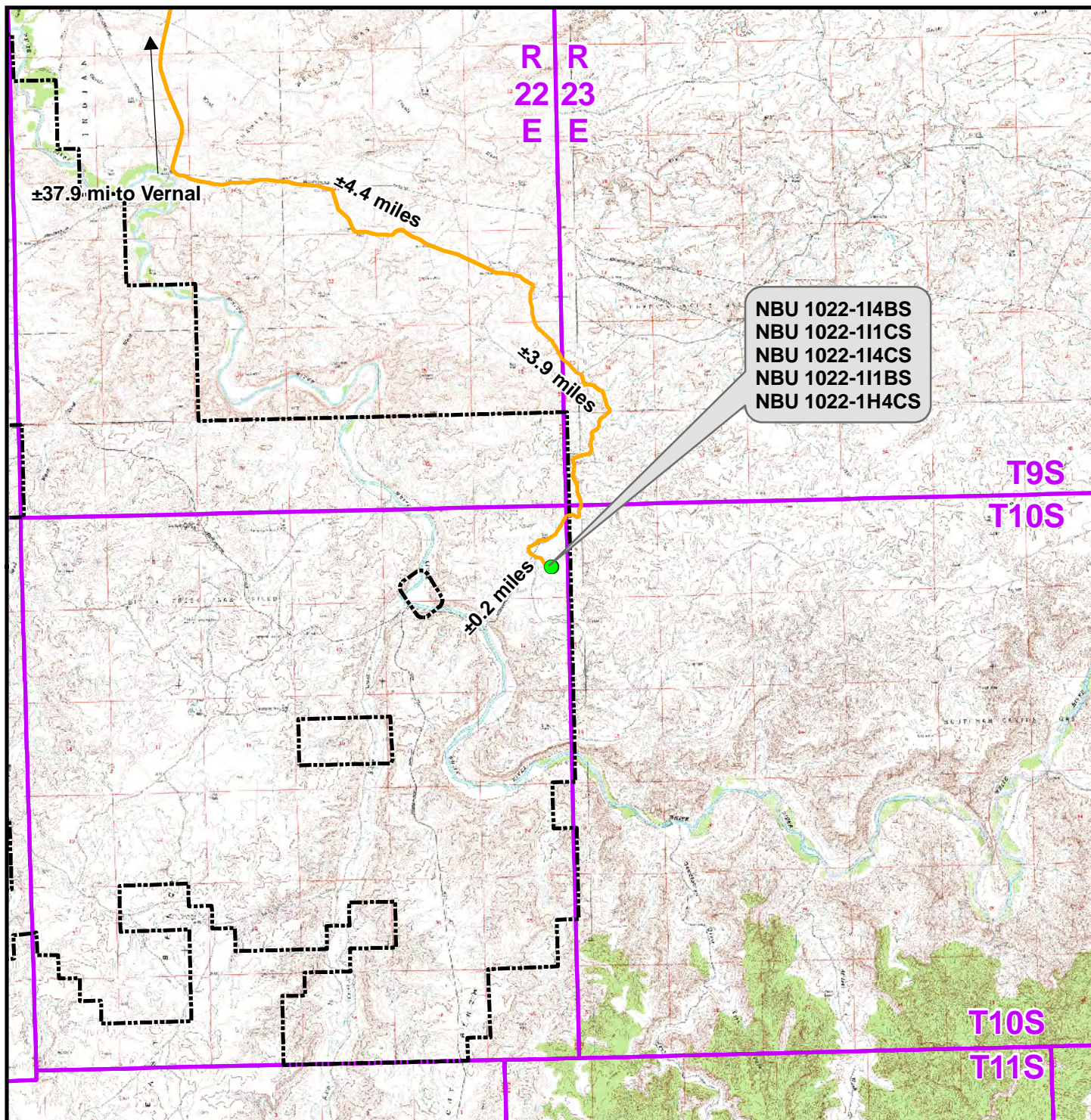
DRAWN BY: E.M.S.

10

Date Last Revised:

10 OF 17

RECEIVED: February 02, 2012

**Legend**

- Proposed Well Location Natural Buttes Unit Boundary
— Access Route - Proposed

Distance From Well Pad - NBU 1022-11 To Unit Boundary: $\pm 908\text{ft}$

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-11

TOPO A
NBU 1022-114BS,
NBU 1022-111CS, NBU 1022-114CS,
NBU 1022-111BS & NBU 1022-1H4CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



Scale: 1:100,000

NAD83 USP Central

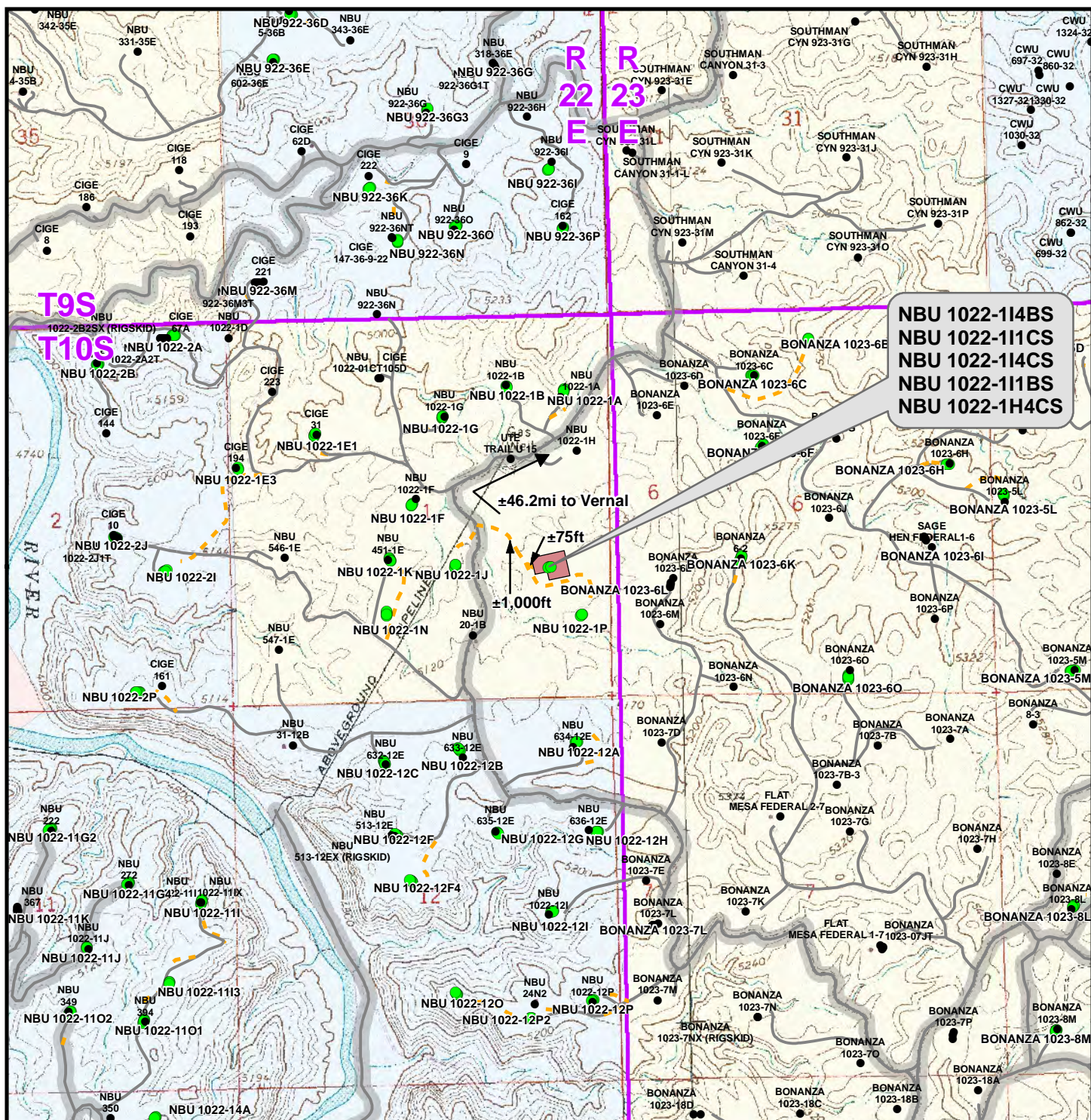
Sheet No:

Drawn: TL
 Revised:

Date: 13 May 2011
 Date:

11

11 of 17



Legend

- | | | | | | |
|-------------------|------------|---------------------|---------------|-----------------------------|-----------|
| ● Well - Proposed | ■ Well Pad | --- Road - Proposed | — County Road | ■ Bureau of Land Management | ■ State |
| ● Well - Existing | | — Road - Existing | | ■ Indian Reservation | ■ Private |

Total Proposed Road Length: ±1,075ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-11

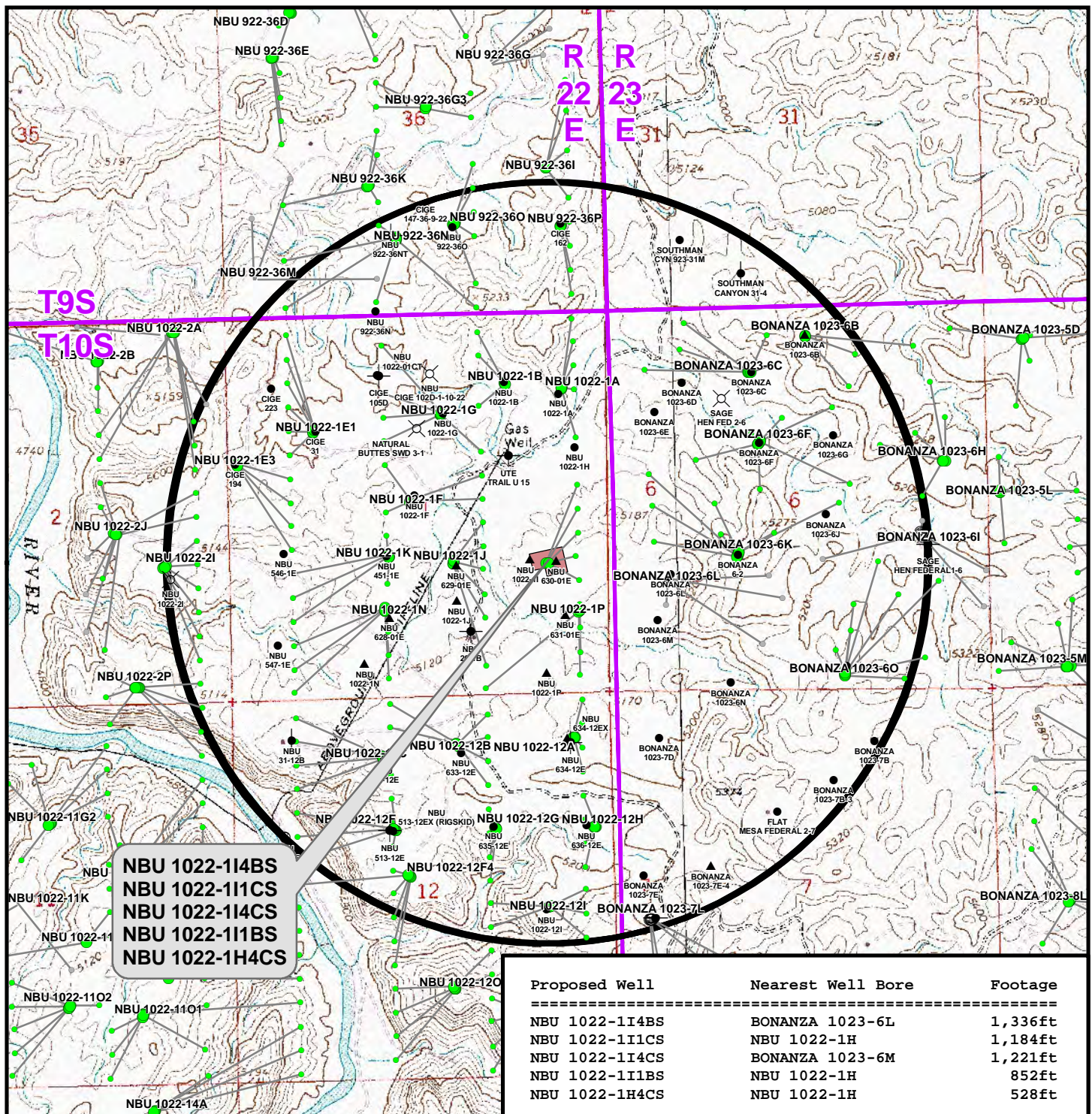
TOPO B
NBU 1022-114BS,
NBU 1022-111CS, NBU 1022-114CS,
NBU 1022-111BS & NBU 1022-114CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

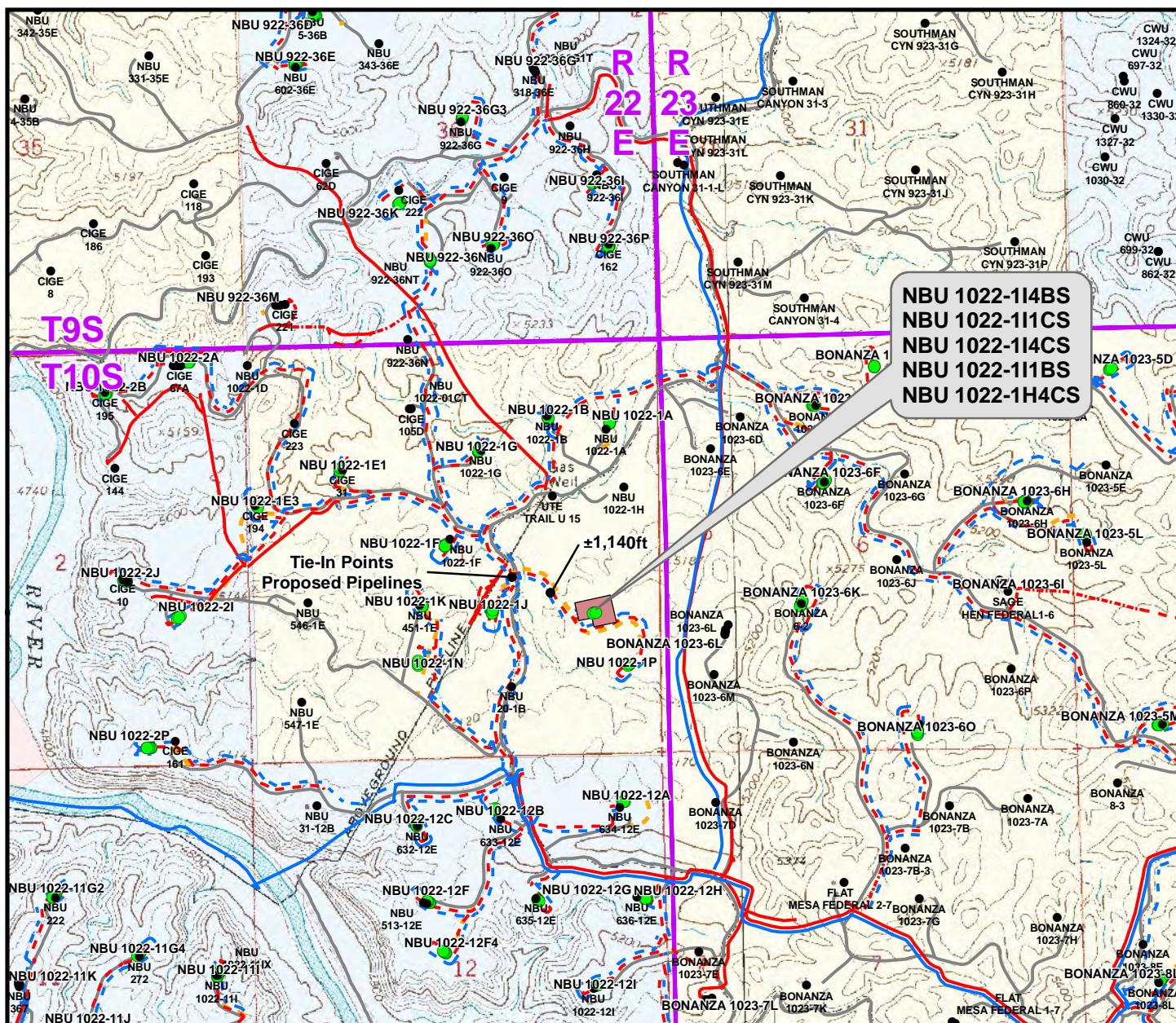


CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 13 May 2011	12
Revised:	Date:	

12 of 17





NBU 1022-114BS
NBU 1022-111CS
NBU 1022-114CS
NBU 1022-111BS
NBU 1022-1H4CS

Proposed Liquid Pipeline	Length
Buried 6" (Max.) (Meter House to Edge of Pad)	±410ft
Buried 6" (Max.) (Edge of Pad to 1P Intersection)	±95ft
Buried 6" (Max.) (1P Intersection to Proposed Pipeline ROW In Progress)	±1,045ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±1,550ft

Proposed Gas Pipeline	Length
Buried 6" (Meter House to Edge of Pad)	±410ft
Buried 6" (Edge of Pad to 1P Intersection)	±95ft
Buried 8" (1P Intersection to Proposed 16" Pipeline ROW In Progress)	±1,045ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,550ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- - - Gas Pipeline - Proposed
- - - Gas Pipeline - To Be Upgraded
- - - Gas Pipeline - Existing
- - - Liquid Pipeline - Proposed
- - - Liquid Pipeline - Existing
- - - Road - Proposed
- - - Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

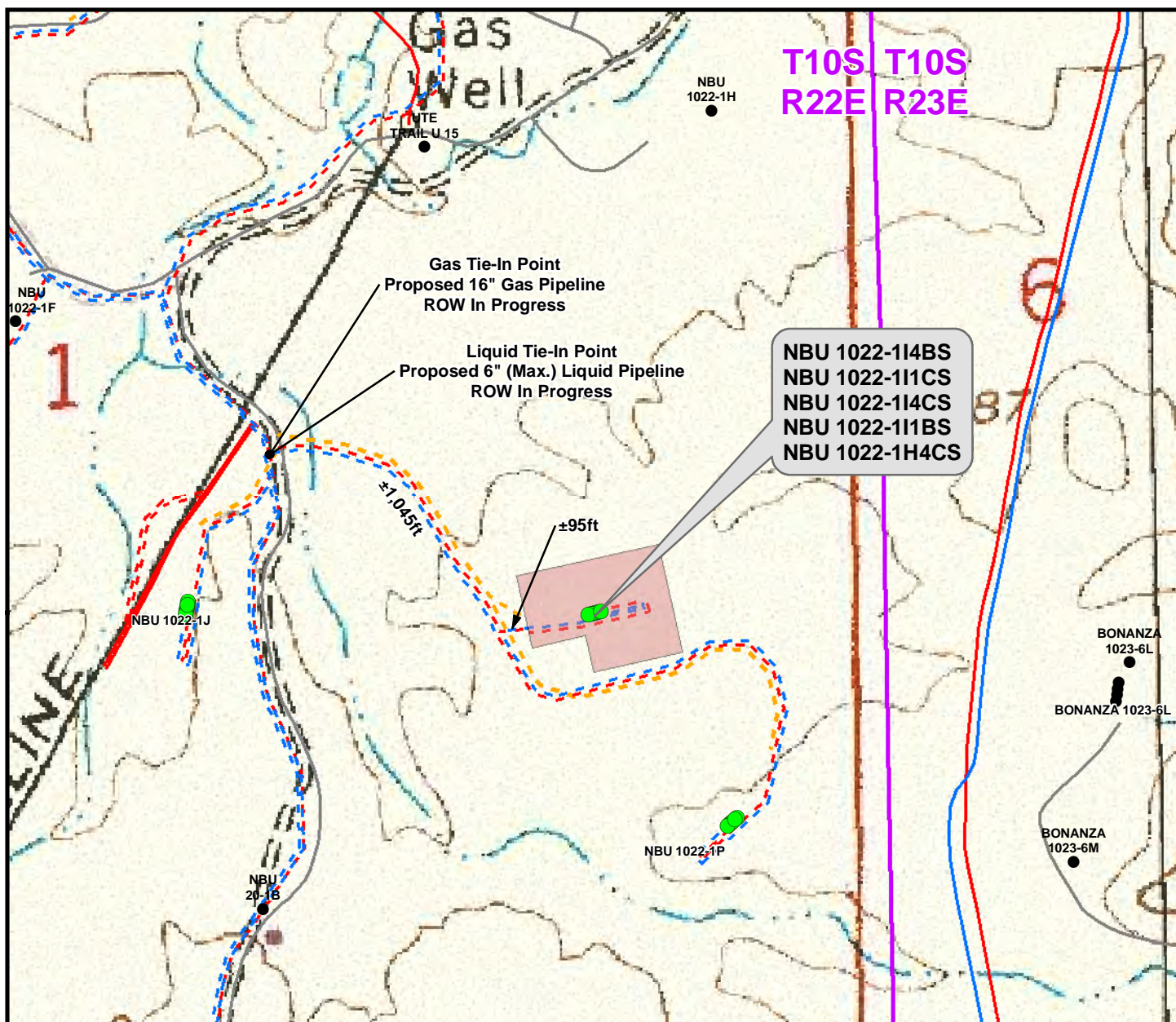
WELL PAD - NBU 1022-11

TOPO D
NBU 1022-114BS,
NBU 1022-111CS, NBU 1022-114CS,
NBU 1022-111BS & NBU 1022-1H4CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



Scale: 1" = 2,000ft | NAD83 USP Central | Sheet No: **14** 14 of 17
Drawn: TL | Date: 13 May 2011
Revised: | Date:



Proposed Liquid Pipeline	Length
Buried 6" (Max.) (Meter House to Edge of Pad)	±410ft
Buried 6" (Max.) (Edge of Pad to 1P Intersection)	±95ft
Buried 6" (Max.) (1P Intersection to Proposed Pipeline ROW In Progress)	±1,045ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±1,550ft

Proposed Gas Pipeline	Length
Buried 6" (Meter House to Edge of Pad)	±410ft
Buried 6" (Edge of Pad to 1P Intersection)	±95ft
Buried 8" (1P Intersection to Proposed 16" Pipeline ROW In Progress)	±1,045ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,550ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-11

TOPO D2 (PAD & PIPELINE DETAIL)

NBU 1022-114BS,

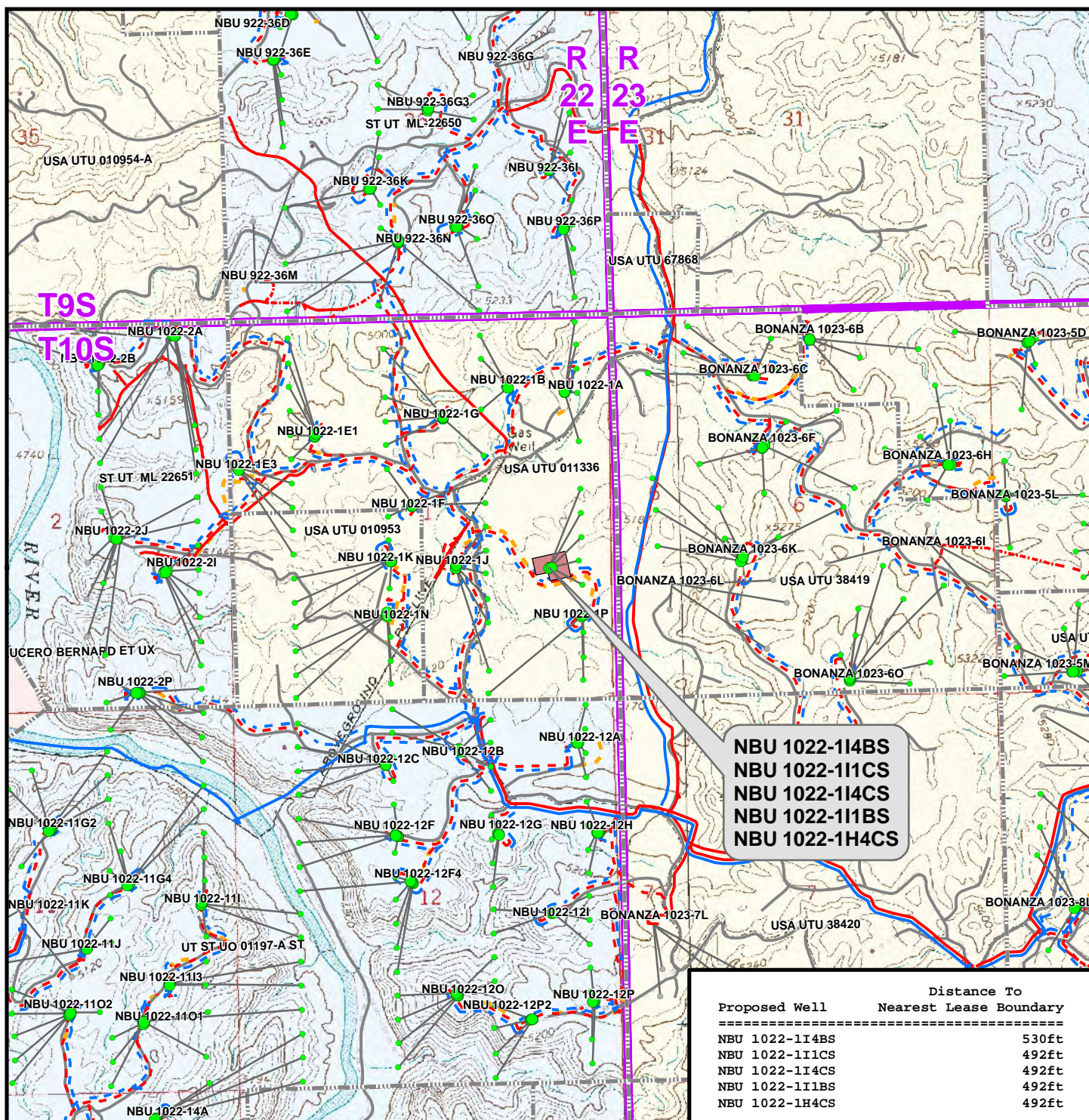
NBU 1022-111CS, NBU 1022-114CS,

NBU 1022-111BS & NBU 1022-1H4CS

LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



Scale: 1" = 500ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 13 May 2011	15
Revised:	Date:	15 of 17



**NBU 1022-114BS
NBU 1022-111CS
NBU 1022-114CS
NBU 1022-111BS
NBU 1022-1H4CS**

Proposed Well	Distance To Nearest Lease Boundary
NBU 1022-114BS	530ft
NBU 1022-111CS	492ft
NBU 1022-114CS	492ft
NBU 1022-111BS	492ft
NBU 1022-1H4CS	492ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- ▭ Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-11

TOPO E
NBU 1022-114BS,
NBU 1022-111CS, NBU 1022-114CS,
NBU 1022-111BS & NBU 1022-1H4CS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

609
CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

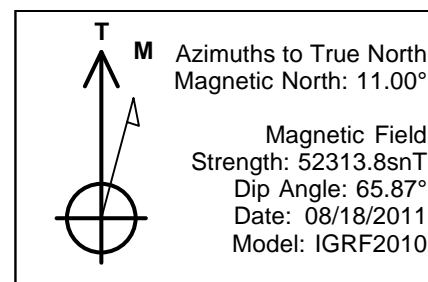


Scale: 1" = 2,000ft | NAD83 USP Central | Sheet No:
Drawn: TL | Date: 13 May 2011 | **16**
Revised: | Date: | 16 of 17

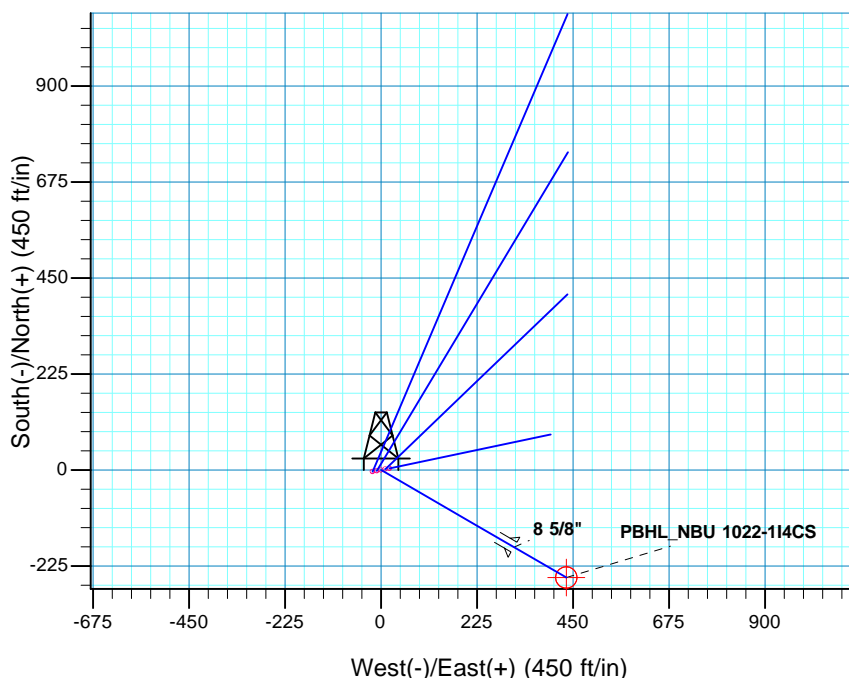
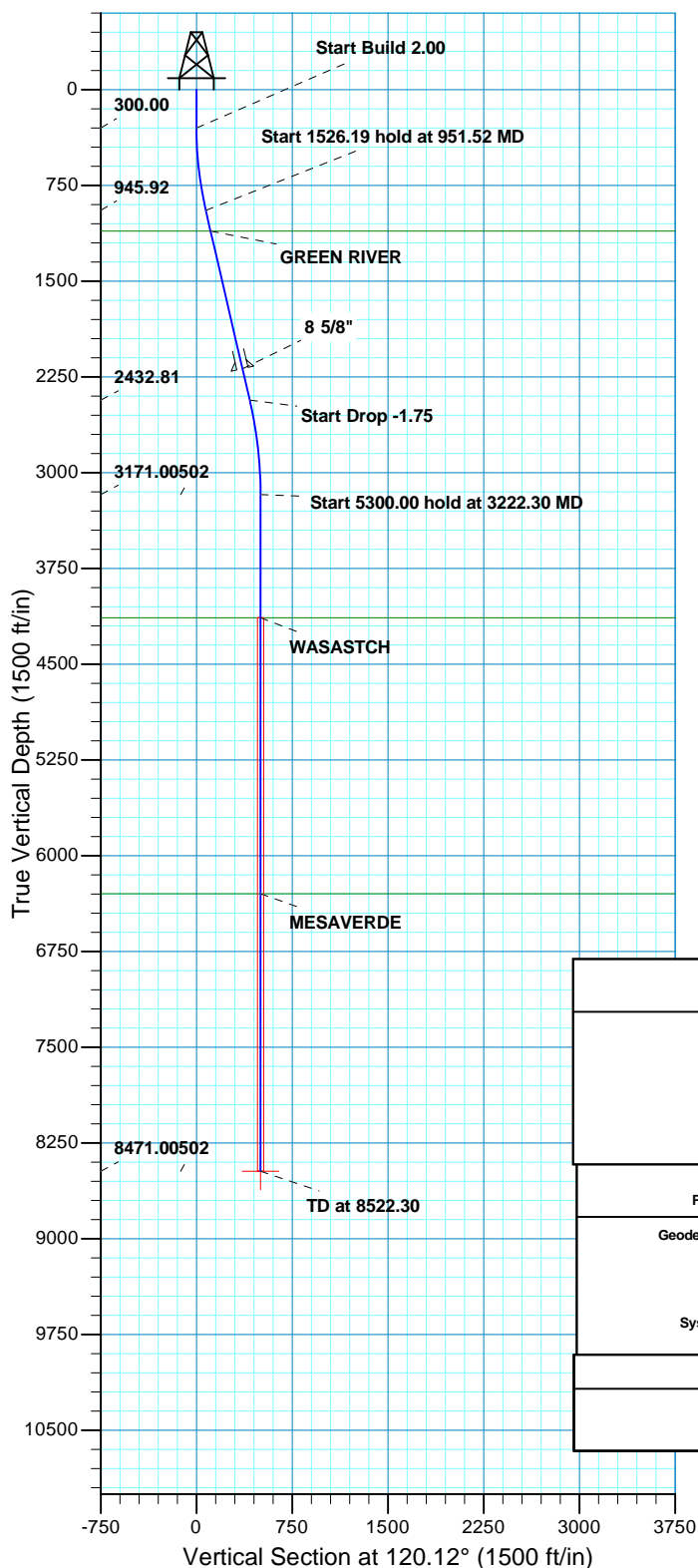
**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 1022-1I
WELLS – NBU 1022-1I4BS, NBU 1022-1I1CS,
NBU 1022-1I4CS, NBU 1022-1I1BS &
NBU 1022-1H4CS
Section 1, T10S, R22E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 14.4 miles to the intersection of the Fidler Road (County B Road 3410) which road intersection is approximately 400 feet northeast of the Mountain Fuel Bridge at the White River. Exit left and proceed in a southeasterly direction along the Fidler Road approximately 4.4 miles to the intersection of the Seven Sisters Road (County B Road 3420). Exit right and proceed in a southeasterly, then southerly direction along the Seven Sisters Road approximately 3.9 miles to a proposed access road to the southeast. Follow road flags in a southeasterly direction approximately 1,000 feet to a second proposed access road to the southeast. Follow road flags in a southeasterly direction approximately 75 feet to the proposed well pad.

Total distance from Vernal, Utah to the proposed well location is approximately 46.4 miles in a southerly direction.



WELL DETAILS: NBU 1022-1I4CS						
GL 5105 & KB 4 @ 5109.00ft (ASSUMED)						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
0.00	0.00	14521318.41	2093878.72	39° 58' 32.588 N	109° 22' 53.188 W	
DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude
PBHL	8471.00	-252.04	434.35	14521074.30	2094317.57	39° 58' 30.097 N
- plan hits target center						
Longitude	Shape					
109° 22' 47.608 W	Circle (Radius: 25.00)					



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSEct	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
951.52	13.03	120.12	945.92	-37.02	63.80	2.00	120.12	73.77	
2477.71	13.03	120.12	2432.81	-209.72	361.43	0.00	0.00	417.87	
3222.30	0.00	0.00	3171.00	-252.04	434.35	1.75	180.00	502.18	
8522.30	0.00	0.00	8471.00	-252.04	434.35	0.00	0.00	502.18	PBHL NBU 1022-1I4CS
PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N						FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Zone 12N (114 W to 108 W) Location: SECTION 1 T10S R22E System Datum: Mean Sea Level						TVDPath	MDPath	Formation	
						1108.00	1117.89	GREEN RIVER	
						4136.00	4187.30	WASASTCH	
						6298.00	6349.30	MESAVERDE	
CASING DETAILS									
	TVD	MD	Name	Size					
	2186.00	2224.38	8 5/8"	8.625					



US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 1022-1I PAD

NBU 1022-1I4CS

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

18 August, 2011





SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-114CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5105 & KB 4 @ 5109.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5105 & KB 4 @ 5109.00ft (ASSUMED)
Site:	NBU 1022-11 PAD	North Reference:	True
Well:	NBU 1022-114CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-11 PAD, SECTION 1 T10S R22E		
Site Position:		Northing:	14,521,314.05 usft
From:	Lat/Long	Easting:	2,093,859.18 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in
		Grid Convergence:	1.04 °

Well	NBU 1022-114CS, 1828 FSL 928 FEL		
Well Position	+N/-S	4.01 ft	Northing:
	+E/-W	19.62 ft	Easting:
Position Uncertainty	0.00 ft		Wellhead Elevation:
			Ground Level:

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/18/11	11.00	65.87	52,314

Design	PLAN #1 PRELIMINARY			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	120.12

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
951.52	13.03	120.12	945.92	-37.02	63.80	2.00	2.00	0.00	120.12	
2,477.71	13.03	120.12	2,432.81	-209.72	361.43	0.00	0.00	0.00	0.00	
3,222.30	0.00	0.00	3,171.00	-252.04	434.35	1.75	-1.75	0.00	180.00	
8,522.30	0.00	0.00	8,471.00	-252.04	434.35	0.00	0.00	0.00	0.00	PBHL_NBU 1022-114



SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-1I4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5105 & KB 4 @ 5109.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5105 & KB 4 @ 5109.00ft (ASSUMED)
Site:	NBU 1022-1I PAD	North Reference:	True
Well:	NBU 1022-1I4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
400.00	2.00	120.12	399.98	-0.88	1.51	1.75	2.00	2.00	0.00
500.00	4.00	120.12	499.84	-3.50	6.04	6.98	2.00	2.00	0.00
600.00	6.00	120.12	599.45	-7.88	13.57	15.69	2.00	2.00	0.00
700.00	8.00	120.12	698.70	-13.99	24.11	27.88	2.00	2.00	0.00
800.00	10.00	120.12	797.47	-21.84	37.64	43.52	2.00	2.00	0.00
900.00	12.00	120.12	895.62	-31.42	54.15	62.60	2.00	2.00	0.00
951.52	13.03	120.12	945.92	-37.02	63.80	73.77	2.00	2.00	0.00
Start 1526.19 hold at 951.52 MD									
1,000.00	13.03	120.12	993.15	-42.51	73.26	84.70	0.00	0.00	0.00
1,100.00	13.03	120.12	1,090.57	-53.82	92.76	107.24	0.00	0.00	0.00
1,117.89	13.03	120.12	1,108.00	-55.85	96.25	111.28	0.00	0.00	0.00
GREEN RIVER									
1,200.00	13.03	120.12	1,188.00	-65.14	112.26	129.79	0.00	0.00	0.00
1,300.00	13.03	120.12	1,285.43	-76.46	131.76	152.34	0.00	0.00	0.00
1,400.00	13.03	120.12	1,382.85	-87.77	151.26	174.88	0.00	0.00	0.00
1,500.00	13.03	120.12	1,480.28	-99.09	170.77	197.43	0.00	0.00	0.00
1,600.00	13.03	120.12	1,577.70	-110.40	190.27	219.98	0.00	0.00	0.00
1,700.00	13.03	120.12	1,675.13	-121.72	209.77	242.53	0.00	0.00	0.00
1,800.00	13.03	120.12	1,772.55	-133.04	229.27	265.07	0.00	0.00	0.00
1,900.00	13.03	120.12	1,869.98	-144.35	248.77	287.62	0.00	0.00	0.00
2,000.00	13.03	120.12	1,967.40	-155.67	268.27	310.17	0.00	0.00	0.00
2,100.00	13.03	120.12	2,064.83	-166.98	287.77	332.71	0.00	0.00	0.00
2,200.00	13.03	120.12	2,162.25	-178.30	307.28	355.26	0.00	0.00	0.00
2,224.38	13.03	120.12	2,186.00	-181.06	312.03	360.76	0.00	0.00	0.00
8 5/8"									
2,300.00	13.03	120.12	2,259.68	-189.62	326.78	377.81	0.00	0.00	0.00
2,400.00	13.03	120.12	2,357.10	-200.93	346.28	400.35	0.00	0.00	0.00
2,477.71	13.03	120.12	2,432.81	-209.72	361.43	417.87	0.00	0.00	0.00
Start Drop -1.75									
2,500.00	12.64	120.12	2,454.54	-212.21	365.72	422.83	1.75	-1.75	0.00
2,600.00	10.89	120.12	2,552.44	-222.44	383.35	443.22	1.75	-1.75	0.00
2,700.00	9.14	120.12	2,650.91	-231.17	398.39	460.61	1.75	-1.75	0.00
2,800.00	7.39	120.12	2,749.87	-238.39	410.83	474.98	1.75	-1.75	0.00
2,900.00	5.64	120.12	2,849.22	-244.08	420.64	486.33	1.75	-1.75	0.00
3,000.00	3.89	120.12	2,948.87	-248.25	427.83	494.63	1.75	-1.75	0.00
3,100.00	2.14	120.12	3,048.73	-250.89	432.38	499.89	1.75	-1.75	0.00
3,200.00	0.39	120.12	3,148.70	-252.00	434.29	502.10	1.75	-1.75	0.00
3,222.30	0.00	0.00	3,171.00	-252.04	434.35	502.18	1.75	-1.75	-538.62
Start 5300.00 hold at 3222.30 MD									
3,300.00	0.00	0.00	3,248.70	-252.04	434.35	502.18	0.00	0.00	0.00
3,400.00	0.00	0.00	3,348.70	-252.04	434.35	502.18	0.00	0.00	0.00
3,500.00	0.00	0.00	3,448.70	-252.04	434.35	502.18	0.00	0.00	0.00
3,600.00	0.00	0.00	3,548.70	-252.04	434.35	502.18	0.00	0.00	0.00
3,700.00	0.00	0.00	3,648.70	-252.04	434.35	502.18	0.00	0.00	0.00
3,800.00	0.00	0.00	3,748.70	-252.04	434.35	502.18	0.00	0.00	0.00
3,900.00	0.00	0.00	3,848.70	-252.04	434.35	502.18	0.00	0.00	0.00



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-114CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5105 & KB 4 @ 5109.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5105 & KB 4 @ 5109.00ft (ASSUMED)
Site:	NBU 1022-11 PAD	North Reference:	True
Well:	NBU 1022-114CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,000.00	0.00	0.00	3,948.70	-252.04	434.35	502.18	0.00	0.00	0.00
4,100.00	0.00	0.00	4,048.70	-252.04	434.35	502.18	0.00	0.00	0.00
4,187.30	0.00	0.00	4,136.00	-252.04	434.35	502.18	0.00	0.00	0.00
WASASTCH									
4,200.00	0.00	0.00	4,148.70	-252.04	434.35	502.18	0.00	0.00	0.00
4,300.00	0.00	0.00	4,248.70	-252.04	434.35	502.18	0.00	0.00	0.00
4,400.00	0.00	0.00	4,348.70	-252.04	434.35	502.18	0.00	0.00	0.00
4,500.00	0.00	0.00	4,448.70	-252.04	434.35	502.18	0.00	0.00	0.00
4,600.00	0.00	0.00	4,548.70	-252.04	434.35	502.18	0.00	0.00	0.00
4,700.00	0.00	0.00	4,648.70	-252.04	434.35	502.18	0.00	0.00	0.00
4,800.00	0.00	0.00	4,748.70	-252.04	434.35	502.18	0.00	0.00	0.00
4,900.00	0.00	0.00	4,848.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,000.00	0.00	0.00	4,948.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,100.00	0.00	0.00	5,048.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,200.00	0.00	0.00	5,148.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,300.00	0.00	0.00	5,248.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,400.00	0.00	0.00	5,348.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,500.00	0.00	0.00	5,448.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,600.00	0.00	0.00	5,548.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,700.00	0.00	0.00	5,648.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,800.00	0.00	0.00	5,748.70	-252.04	434.35	502.18	0.00	0.00	0.00
5,900.00	0.00	0.00	5,848.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,000.00	0.00	0.00	5,948.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,100.00	0.00	0.00	6,048.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,200.00	0.00	0.00	6,148.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,300.00	0.00	0.00	6,248.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,349.30	0.00	0.00	6,298.00	-252.04	434.35	502.18	0.00	0.00	0.00
MESAVERDE									
6,400.00	0.00	0.00	6,348.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,500.00	0.00	0.00	6,448.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,600.00	0.00	0.00	6,548.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,700.00	0.00	0.00	6,648.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,800.00	0.00	0.00	6,748.70	-252.04	434.35	502.18	0.00	0.00	0.00
6,900.00	0.00	0.00	6,848.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,000.00	0.00	0.00	6,948.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,100.00	0.00	0.00	7,048.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,200.00	0.00	0.00	7,148.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,300.00	0.00	0.00	7,248.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,400.00	0.00	0.00	7,348.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,500.00	0.00	0.00	7,448.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,600.00	0.00	0.00	7,548.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,700.00	0.00	0.00	7,648.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,800.00	0.00	0.00	7,748.70	-252.04	434.35	502.18	0.00	0.00	0.00
7,900.00	0.00	0.00	7,848.70	-252.04	434.35	502.18	0.00	0.00	0.00
8,000.00	0.00	0.00	7,948.70	-252.04	434.35	502.18	0.00	0.00	0.00
8,100.00	0.00	0.00	8,048.70	-252.04	434.35	502.18	0.00	0.00	0.00
8,200.00	0.00	0.00	8,148.70	-252.04	434.35	502.18	0.00	0.00	0.00
8,300.00	0.00	0.00	8,248.70	-252.04	434.35	502.18	0.00	0.00	0.00
8,400.00	0.00	0.00	8,348.70	-252.04	434.35	502.18	0.00	0.00	0.00
8,500.00	0.00	0.00	8,448.70	-252.04	434.35	502.18	0.00	0.00	0.00
8,522.30	0.00	0.00	8,471.00	-252.04	434.35	502.18	0.00	0.00	0.00
PBHL_NBU 1022-114CS									



SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-114CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5105 & KB 4 @ 5109.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5105 & KB 4 @ 5109.00ft (ASSUMED)
Site:	NBU 1022-11 PAD	North Reference:	True
Well:	NBU 1022-114CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
---------------------	-----------------	-------------	---------------------	------------	------------	-----------------------	-----------------------	----------------------	---------------------

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL_NBU 1022-114CS - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,471.00	-252.04	434.35	14,521,074.30	2,094,317.57	39° 58' 30.097 N	109° 22' 47.608 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,224.38	2,186.00	8 5/8"	8.625	11.000

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,117.89	1,108.00	GREEN RIVER			
4,187.30	4,136.00	WASASTCH			
6,349.30	6,298.00	MESAVERDE			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
300.00	300.00	0.00	0.00	Start Build 2.00
951.52	945.92	-37.02	63.80	Start 1526.19 hold at 951.52 MD
2,477.71	2,432.81	-209.72	361.43	Start Drop -1.75
3,222.30	3,171.00	-252.04	434.35	Start 5300.00 hold at 3222.30 MD
8,522.30	8,471.00	-252.04	434.35	TD at 8522.30

NBU 1022-1H4CS / 1022-1I1BS / 1022-1I1CS
1022-1I4BS / 1022-1I4CS

NBU 1022-1I Pad
Surface Use Plan of Operations
1 of 14

Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-1I Pad

API

NBU 1022-1H4CS

Surface:	1824 FSL / 947 FEL	NESE	Lot
BHL:	2410 FNL / 492 FEL	SENE	Lot

API

NBU 1022-1I1BS

Surface:	1826 FSL / 937 FEL	NESE	Lot
BHL:	2576 FSL / 492 FEL	NESE	Lot

API

NBU 1022-1I1CS

Surface:	1830 FSL / 918 FEL	NESE	Lot
BHL:	2243 FSL / 492 FEL	NESE	Lot

API #4304739298

NBU 1022-1I4BS (fka NBU 630-01E)

Surface:	1832 FSL / 908 FEL	NESE	Lot
BHL:	1914 FSL / 530 FEL	NESE	Lot

API

NBU 1022-1I4CS

Surface:	1828 FSL / 928 FEL	NESE	Lot
BHL:	1579 FSL / 492 FEL	NESE	Lot

An Application for Permit to Drill (APD) was approved by the BLM on October 24, 2008 for the NBU 630-01E well location. A Sundry Notice under separate cover will be submitted to change the location and the well name to the NBU 1022-1I4BS.

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with Onshore Order #1, Kerr-McGee will, in accordance with BMPs, improve or maintain existing roads in a condition that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing will be performed where excessive rutting or erosion may occur. Dust control will be performed as necessary to ensure safe operating conditions.

10/10/2011

RECEIVED: February 02, 2012

Roads, gathering lines and electrical distribution lines will occupy common disturbance corridors where possible. Where available, roadways will be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor will overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

Please refer to Topo B, for existing roads.

B. New or Reconstructed Access Roads:

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BLM. BMPs. Described in the BLM's Surface Operating Standards for Oil and Gas Exploration and Development, 4th Edition (Gold Book) (USDI and USDA, 2007) and/or BLM Manual Section 9113 (1985) will be considered in consultation with the BLM in the design, construction, improvement and maintenance of all new or reconstructed roads. If a new road would cross a water of the United States, Kerr-McGee will adhere to the requirements of applicable Nationwide Permits of the Department of Army Corps of Engineers.

Each new well pad or pad expansion may require construction of a new access road and/or de-commissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, as per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met. As applicable, Kerr-McGee may use unimproved and/or two-track roads for lease operations, to lessen total disturbance.

Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities, such as V- or wing-ditches, will be constructed to divert surface water runoff. Drainage features, including culverts, will be constructed or installed prior to commencing other operations, including drilling or facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s), as necessary.

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activity will not be conducted using frozen or saturated materials or during periods when significant watershed damage (e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1H4CS / 1022-1I1BS / 1022-1I1CS
1022-1I4BS / 1022-1I4CSNBU 1022-1I Pad
Surface Use Plan of Operations
3 of 14

conditions. All vehicular traffic, personnel movement, construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

The following segments are "on-lease"

±1,075' (0.2 miles) – Section 1 T10S R22E (SE/4) – On-lease UTU011336, new access road from the edge of the pad to the existing road. This road will be used concurrently with the NBU 1022-1P Pad. Please refer to Topo B.

C. Location of Existing Wells:

Division of Oil, Gas and Mining (UDOGM) records show no drilled locations on this pad and was verified on October 6, 2011. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad. A berm will be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will generally be constructed of compacted subsoil or corrugated metal, and will hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. This includes pumping units. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with the BLM (typically Shadow Gray). A production facility layout is provided as part of a project-specific APD, ROW or NOS submission.

GAS GATHERING

Please refer to Exhibit A and Topo D- Pad and Pipeline Detail.

The gas gathering pipeline material: Steel line pipe. Surface = Bare pipe. Buried = Coated with fusion bonded epoxy coating (or equivalent).

Kerr-McGee proposes to install gas gathering lines to tie into a previously approved buried gas pipeline covered under ROW UTU-88692. The total of this proposed gas gathering from the meter to the approved 16" gas pipeline is ±1,550' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

±410' (0.1 miles) – Section 1 T10S R22E (NE/4 SE/4) – On-lease UTU011336, BLM surface, New 6" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1H4CS / 1022-1I1BS / 1022-1I1CS
1022-1I4BS / 1022-1I4CS

NBU 1022-1I Pad
Surface Use Plan of Operations
4 of 14

- ±95' (0.02 miles) – Section 1 T10S R22E (NE/4 SE/4) – On-lease UTU011336, BLM surface, New 6" buried gas gathering pipeline from the edge of the pad to the proposed 8" buried pipeline at the NBU 1022-1P Pad intersection. Please refer to Exhibit A, Line 10.
- ±1,045' (0.2 miles) – Section 1 T10S R22E (SE/4) – On-lease UTU011336, BLM surface, New 8" buried gas gathering pipeline from the NBU 1022-1P Pad intersection to the tie-in at the previously approved 16" gas gathering pipeline. Please refer to Exhibit A, Line 8. This pipeline will be used concurrently with the NBU 1022-1P Pad.

Kerr-McGee proposes to install liquid gathering lines to tie into a previously approved buried liquid pipeline covered under ROW UTU-88691. The total of this proposed liquid gathering from the separator to the approved liquid pipeline is ±1,550' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- ±410' (0.1 miles) – Section 1 T10S R22E (NE/4 SE/4) – On-lease UTU011336, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- ±95' (0.02 miles) – Section 1 T10S R22E (NE/4 SE/4) – On-lease UTU011336, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to the NBU 1022-1P Pad intersection. Please refer to Exhibit B, Line 10.
- ±1,045' (0.2 miles) – Section 1 T10S R22E (SE/4) – On-lease UTU011336, BLM surface, New 6" buried liquid gathering pipeline from the NBU 1022-1P Pad intersection to the tie-in at the previously approved liquid gathering pipeline. Please refer to Exhibit B, Line 8. This pipeline will be used concurrently with the NBU 1022-1P Pad.

Pipeline Gathering Construction

Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee. Gas gathering pipeline(s), gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. The area of disturbance during construction from the edge of road or well pad will typically be 30' in width. Where pipelines run cross country, the width of disturbance will typically be 45 ft for buried lines and 30 ft for surface lines. In addition, Kerr-McGee requests for a permanent 30' disturbance width that will be maintained for the portion adjacent to the road. The need for the 30' permanent disturbance width is for maintenance and repairs. Cross country permanent disturbance width also are required to be 30ft.

Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. In some surface pipeline installation instances pipe cannot be constructed where it will lay. In these cases where an above-ground pipeline is constructed parallel and adjacent to a road, it will be welded/fused on the road and then lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment.

Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2 inches (typically fuel gas lines) to 24 inches (typically transportation lines) in diameter, but 6 to 16 inches is typical for a buried gas line. The diameter of liquids pipelines may vary from 2 inches to 12 inches, but 6 inches is the typical diameter. Gas lift lines may vary from 2 to 12 inches in diameter, but 6-inch diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

10/10/2011

RECEIVED: February 02, 2012

Typically, to install a buried pipeline, topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6 feet, but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18-48 inches.

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route's intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, Kerr-McGee will apply all applicable Army Corps mandates as well as the BLM's Hydraulic Considerations for Pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage

crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface. Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation.

When no longer deemed necessary by the operator, Kerr-McGee or its successor will consult with the BLM, Vernal Field Office before terminating of the use of the pipeline(s).

The Anadarko Completions Transportation System (ACTS) information:

Please refer to Exhibit C for ACTs Lines

Kerr-McGee will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit is lined and will be used for the wells drilled on the pad or used as part of our Anadarko Completions Transportation (ACTS) system which is discussed in more detail below. Using the

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1H4CS / 1022-1I1BS / 1022-1I1CS
1022-1I4BS / 1022-1I4CSNBU 1022-1I Pad
Surface Use Plan of Operations
6 of 14

closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

If Kerr-McGee does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit will be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The pit will be refurbished as follows when a traditional drill pit is used: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. The refurbished pit will be the same size or smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit.

All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

The collected hydrocarbons will be treated and sold at approved sales facilities. A loading rack with drip containment will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit .

ACTS will require temporarily laying multiple 6" aluminum water transfer lines on the surface between either existing or refurbished reserve pits. Please see the attached ACTS exhibit C for placement of the proposed temporary lines. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors. Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. Kerr-McGee requests to keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. Kerr-McGee understands that due to the temporary nature of this system, BLM considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BLM.

E. Location and Types of Water Supply:

Water for drilling and completion operations will be obtained from the following sources:

Permit # 49-2307	JD Field Services	Green River- Section 15, T2N, R22E
Permit # 49-2321	R.N. Industries	White River- Section 2, T10S, R24E
Permit # 49-2319	R.N. Industries	White River- Various Sources
Permit # 49-2320	R.N. Industries	Green River- Section 33, T8S, R23E

Water will be hauled to location over the roads marked on Maps A and B.

10/10/2011

RECEIVED: February 02, 2012

No water well is to be drilled on this lease.

F. Construction Materials:

Construction operations will typically be completed with native materials found on location. Construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from federal lands without prior approval from the BLM. A source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BLM.

G. Methods for Handling Waste:

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. Kerr-McGee also maintains a Spill Control and Countermeasure Plan, which includes notification requirements, including the BLM, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of CERCLA, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, Kerr-McGee will comply with the notification requirements of NTL-3A. Drill cuttings and/or drilling fluids will be contained in the reserve/frac pit whether a closed loop system is used or not. Cuttings will be buried in pit(s) upon closure. Unless specifically approved by the BLM, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by the BLM. Should timely removal not be feasible, the pit will be netted as soon as practical. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with an impermeable liner. The liner will be a synthetic material 30 mil or thicker. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions (freeboard, etc.) allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per Onshore Order Number 7 (OSO 7). Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Otherwise, fluids disposal locations and associated haul routes, for ROW consideration, are typically depicted on Topo A of individual projects. Revisions to the water source or method of transportation will be subject to written approval from the BLM.

10/10/2011

RECEIVED: February 02, 2012

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. Kerr-McGee maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1H4CS / 1022-1I1BS / 1022-1I1CS
1022-1I4BS / 1022-1I4CSNBU 1022-1I Pad
Surface Use Plan of Operations
9 of 14

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time. Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Fluids disposal and pipeline/haul routes are depicted on Topo Map A.

Any produced water separated from recoverable condensate from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
NBU #159 in Sec. 35 T9S R21E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

I. Well Site Layout:

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of disturbance will not exceed the maximum disturbance outlined in the attached exhibits.

For the protection of livestock and wildlife, all open pits and cellars will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

10/10/2011

RECEIVED: February 02, 2012

Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/ Produced Liquid tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BLM.

J. Plans for Surface Reclamation:

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BLM for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

Final Reclamation

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by Kerr-McGee. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BLM will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

10/10/2011

RECEIVED: February 02, 2012

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site to the approximate contour that existed prior to pad construction, final grading will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers, where practical. The surface soil material will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep, where practical. The entire area will be uniformly covered with the depressions constructed perpendicular to the natural flow of water.

Reclamation of roads will be performed at the discretion of the BLM. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications of the BLM.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BLM.

Measures Common to Interim and Final Reclamation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

Seeding will occur year-round as conditions allow and will typically be accomplished through the use of a no-till rangeland style seed drill with a “picker box” in order to seed “fluffy” seed. Where drill seeding is not the preferred method, seed will be broadcast and then raked into the ground at double the rate of drill seeding. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for

re-vegetation. The seed mixes will be selected from a list provided by or approved by the BLM, or a specific seed mix will be proposed by Kerr-McGee to the BLM and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be maintained by Kerr-McGee. Every effort will be made to obtain “cheat grass free seed”.

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Shadescale Mix	Pure Live Seed lbs/acre
Indian Ricegrass	3
Sandberg	0.75
Bottlebrush	1
Great Basin	0.5
Crested	1.5
Winterfat	0.25
Shadscale	1.5
Four-wing	0.75
Forage Kochia	0.25
Total	9.5

Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage. Soil amendments such as "Sustain" (an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed) may also be dry broadcast or applied with hydro-seeding equipment.

Weed Control

All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy. Noxious weeds will be controlled, as applicable, on project areas. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed Management Plan. Noxious weed infestations will be mapped using a GPS unit and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Permit (PUP), inclusive of applicable locations. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31.

Monitoring

Monitoring of reclaimed project areas will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first two growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a 200 point line intercept (quantitative) methodology will be used to obtain basal cover. The goal is to have the reclaimed area reach 30% basal cover when compared to the reference site. If after three growing seasons the area has not reached 30% basal cover, additional reclamation activities may be necessary. Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the reference site. (Green River District Reclamation Guidelines)

All monitoring reports will be submitted electronically to the Vernal BLM in the form of a geo-database no later than March 1st of the calendar year following the data collection.

K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:

Cultural and Paleontological Resources

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and Kerr-McGee will provide immediate notification to the BLM.

NBU 1022-1H4CS / 1022-1I1BS / 1022-1I1CS
1022-1I4BS / 1022-1I4CS

NBU 1022-1I Pad
Surface Use Plan of Operations
13 of 14

Resource Reports:

A Class I literature survey was completed in May 2011 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 11-145.

A paleontological reconnaissance survey was completed in June, 2010 and July, 2011 by SWCA Environmental Consultants. For additional details please refer to reports UT11-14314-27, UT11-14314-32 and UT11-14314-33.

Biological field survey was completed in May and June of 2011 by Grasslands Consulting, Inc (GCI). For additional details please refer to reports GCI-514 and GCI 559.

Proposed Action Annual Emissions Tables:

Table 1: Proposed Action Annual Emissions (tons/year)¹			
Pollutant	Development	Production	Total
NO _x	3.8	0.12	3.92
CO	2.2	0.11	2.31
VOC	0.1	4.9	5
SO ₂	0.005	0.0043	0.0093
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.025	0.425
Benzene	2.2E-03	0.044	0.046
Toluene	1.6E-03	0.103	0.105
Ethylbenzene	3.4E-04	0.005	0.005
Xylene	1.1E-03	0.076	0.077
n-Hexane	1.7E-04	0.145	0.145
Formaldehyde	1.3E-02	8.64E-05	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NO _x	19.6	16,547	0.12%
VOC	25	127,495	0.02%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

Uintah Basin Data

NBU 1022-1H4CS / 1022-1I1BS / 1022-1I1CS
1022-1I4BS / 1022-1I4CS

NBU 1022-1I Pad
Surface Use Plan of Operations
14 of 14

M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Gina T. Becker

October 10, 2011

Date



Joseph D. Johnson
1099 18TH STREET STE. 1800 • DENVER, CO
80202
720-929-6708 • FAX 720-929-7708
E-MAIL: JOE.JOHNSON@ANADARKO.COM

September 28, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 1022-1I4CS
T10S-R22E
Section 1: NESE/NESE
Surface: 1828' FSL, 928' FEL
Bottom Hole: 1579' FSL, 492' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 1022-1I4CS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

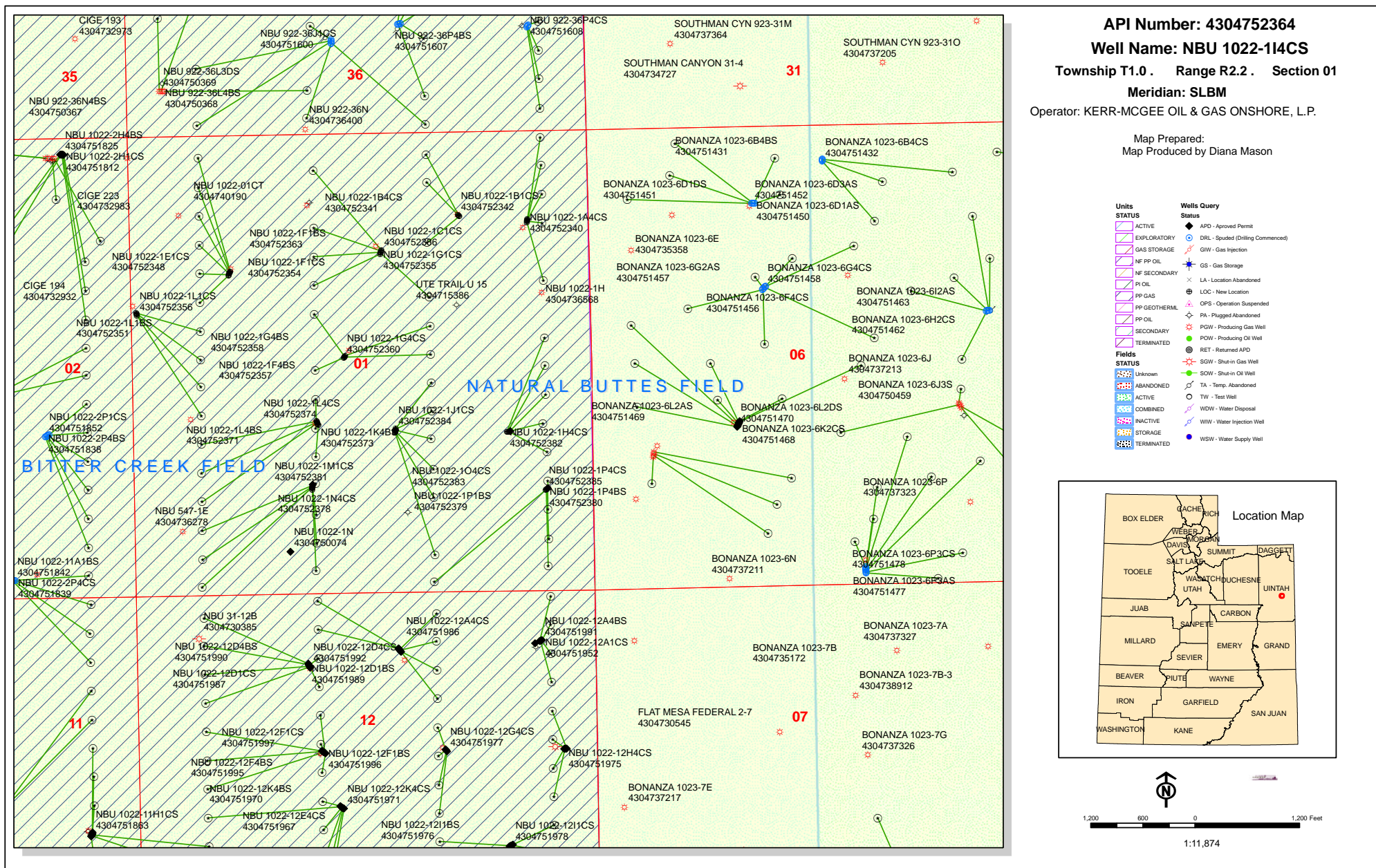
Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink, appearing to read 'J.D.J.', with a horizontal line underneath.

Joseph D. Johnson
Landman



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 10, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ WASATCH-MESA VERDE)

WELL PAD - NBU 1022-25D

43-047-52295	NBU 1022-25C2DS	Sec 25 T10S R22E 0653 FNL 0339 FWL
	BHL	Sec 25 T10S R22E 0488 FNL 1933 FWL

43-047-52296	NBU 1022-25C3DS	Sec 25 T10S R22E 0730 FNL 0314 FWL
	BHL	Sec 25 T10S R22E 1147 FNL 1931 FWL

43-047-52297	NBU 1022-25C3AS	Sec 25 T10S R22E 0732 FNL 0324 FWL
	BHL	Sec 25 T10S R22E 0820 FNL 1938 FWL

43-047-52298	NBU 1022-25D2DS	Sec 25 T10S R22E 0650 FNL 0319 FWL (BH)
	BHL	Sec 25 T10S R22E 0485 FNL 0630 FWL

43-047-52299	NBU 1022-25F2AS	Sec 25 T10S R22E 0652 FNL 0329 FWL
	BHL	Sec 25 T10S R22E 1482 FNL 1955 FWL

43-047-52300	NBU 1022-25D3DS	Sec 25 T10S R22E 0727 FNL 0295 FWL
	BHL	Sec 25 T10S R22E 1152 FNL 0630 FWL

43-047-52301	NBU 1022-25D3AS	Sec 25 T10S R22E 0729 FNL 0305 FWL
	BHL	Sec 25 T10S R22E 0822 FNL 0631 FWL

43-047-52302	NBU 1022-25E2AS	Sec 25 T10S R22E 0648 FNL 0309 FWL
	BHL	Sec 25 T10S R22E 1479 FNL 0631 FWL

WELL PAD - NBU 1022-1A

43-047-52335	NBU 1022-1A1BS	Sec 01 T10S R22E 1030 FNL 0663 FEL
	BHL	Sec 01 T10S R22E 0099 FNL 0498 FEL

RECEIVED: February 10, 2012

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-52336	NBU 1022-1A1CS	Sec 01 T10S R22E 1040 FNL 0665 FEL
	BHL	Sec 01 T10S R22E 0416 FNL 0493 FEL
43-047-52337	NBU 1022-1A4BS	Sec 01 T10S R22E 1050 FNL 0667 FEL
	BHL	Sec 01 T10S R22E 0748 FNL 0493 FEL
43-047-52338	NBU 1022-1H1CS	Sec 01 T10S R22E 1069 FNL 0670 FEL
	BHL	Sec 01 T10S R22E 1745 FNL 0493 FEL
43-047-52340	NBU 1022-1A4CS	Sec 01 T10S R22E 1059 FNL 0668 FEL
	BHL	Sec 01 T10S R22E 1083 FNL 0497 FEL
WELL PAD - NBU 1022-1B		
43-047-52339	NBU 1022-1B1BS	Sec 01 T10S R22E 0976 FNL 1453 FEL
	BHL	Sec 01 T10S R22E 0262 FNL 1811 FEL
43-047-52341	NBU 1022-1B4CS	Sec 01 T10S R22E 0984 FNL 1447 FEL
	BHL	Sec 01 T10S R22E 1282 FNL 1825 FEL
43-047-52342	NBU 1022-1B1CS	Sec 01 T10S R22E 0968 FNL 1459 FEL
	BHL	Sec 01 T10S R22E 0580 FNL 1812 FEL
WELL PAD - NBU 1022-1E1		
43-047-52343	NBU 1022-1D1BS	Sec 01 T10S R22E 1559 FNL 1172 FWL
	BHL	Sec 01 T10S R22E 0238 FNL 0820 FWL
43-047-52344	NBU 1022-1D1CS	Sec 01 T10S R22E 1568 FNL 1168 FWL
	BHL	Sec 01 T10S R22E 0585 FNL 0820 FWL
43-047-52345	NBU 1022-1D4BS	Sec 01 T10S R22E 1577 FNL 1164 FWL
	BHL	Sec 01 T10S R22E 0912 FNL 0822 FWL
43-047-52346	NBU 1022-1D4CS	Sec 01 T10S R22E 1586 FNL 1160 FWL
	BHL	Sec 01 T10S R22E 1244 FNL 0822 FWL
43-047-52347	NBU 1022-1E1BS	Sec 01 T10S R22E 1596 FNL 1156 FWL
	BHL	Sec 01 T10S R22E 1576 FNL 0821 FWL
43-047-52348	NBU 1022-1E1CS	Sec 01 T10S R22E 1605 FNL 1152 FWL
	BHL	Sec 01 T10S R22E 1909 FNL 0821 FWL
WELL PAD - NBU 1022-1E3		
43-047-52349	NBU 1022-1E4BS	Sec 01 T10S R22E 2011 FNL 0086 FWL
	BHL	Sec 01 T10S R22E 2241 FNL 0821 FWL
43-047-52350	NBU 1022-1E4CS	Sec 01 T10S R22E 2020 FNL 0088 FWL
	BHL	Sec 01 T10S R22E 2573 FNL 0821 FWL
43-047-52351	NBU 1022-1L1BS	Sec 01 T10S R22E 2030 FNL 0091 FWL
	BHL	Sec 01 T10S R22E 2409 FSL 0820 FWL
43-047-52356	NBU 1022-1L1CS	Sec 01 T10S R22E 2040 FNL 0094 FWL
	BHL	Sec 01 T10S R22E 2077 FSL 0820 FWL
WELL PAD - NBU 1022-1F		
43-047-52352	NBU 1022-1K1BS	Sec 01 T10S R22E 2588 FNL 2468 FWL
	BHL	Sec 01 T10S R22E 2574 FSL 2136 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-52357	NBU 1022-1F4BS	Sec 01 T10S R22E 2573 FNL 2480 FWL
	BHL	Sec 01 T10S R22E 2076 FNL 2138 FWL
43-047-52358	NBU 1022-1G4BS	Sec 01 T10S R22E 2565 FNL 2486 FWL
	BHL	Sec 01 T10S R22E 2242 FNL 1808 FEL
43-047-52360	NBU 1022-1G4CS	Sec 01 T10S R22E 2580 FNL 2474 FWL
	BHL	Sec 01 T10S R22E 2574 FNL 1808 FEL
WELL PAD - NBU 1022-1G		
43-047-52353	NBU 1022-1C4CS	Sec 01 T10S R22E 1366 FNL 2354 FEL
	BHL	Sec 01 T10S R22E 1080 FNL 2140 FWL
43-047-52354	NBU 1022-1F1CS	Sec 01 T10S R22E 1395 FNL 2362 FEL
	BHL	Sec 01 T10S R22E 1744 FNL 2138 FWL
43-047-52355	NBU 1022-1G1CS	Sec 01 T10S R22E 1385 FNL 2359 FEL
	BHL	Sec 01 T10S R22E 1909 FNL 1809 FEL
43-047-52363	NBU 1022-1F1BS	Sec 01 T10S R22E 1375 FNL 2357 FEL
	BHL	Sec 01 T10S R22E 1412 FNL 2139 FWL
43-047-52386	NBU 1022-1C1CS	Sec 01 T10S R22E 1356 FNL 2351 FEL
	BHL	Sec 01 T10S R22E 0415 FNL 2141 FWL
WELL PAD - NBU 1022-1J		
43-047-52359	NBU 1022-1J1BS	Sec 01 T10S R22E 1887 FSL 2226 FEL
	BHL	Sec 01 T10S R22E 2410 FSL 1807 FEL
43-047-52362	NBU 1022-1O1BS	Sec 01 T10S R22E 1847 FSL 2232 FEL
	BHL	Sec 01 T10S R22E 1081 FSL 1805 FEL
43-047-52366	NBU 1022-1J4CS	Sec 01 T10S R22E 1857 FSL 2231 FEL
	BHL	Sec 01 T10S R22E 1413 FSL 1805 FEL
43-047-52367	NBU 1022-1O4BS	Sec 01 T10S R22E 1838 FSL 2234 FEL
	BHL	Sec 01 T10S R22E 0417 FSL 1804 FEL
43-047-52384	NBU 1022-1J1CS	Sec 01 T10S R22E 1877 FSL 2227 FEL
	BHL	Sec 01 T10S R22E 2078 FSL 1807 FEL
WELL PAD - NBU 1022-1K		
43-047-52361	NBU 1022-1M1BS	Sec 01 T10S R22E 1966 FSL 2158 FWL
	BHL	Sec 01 T10S R22E 1081 FSL 0819 FWL
43-047-52365	NBU 1022-1K1CS	Sec 01 T10S R22E 1994 FSL 2146 FWL
	BHL	Sec 01 T10S R22E 2242 FSL 2136 FWL
43-047-52370	NBU 1022-1K4CS	Sec 01 T10S R22E 1948 FSL 2166 FWL
	BHL	Sec 01 T10S R22E 1578 FSL 2134 FWL
43-047-52371	NBU 1022-1L4BS	Sec 01 T10S R22E 1985 FSL 2150 FWL
	BHL	Sec 01 T10S R22E 1745 FSL 0820 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-52373	NBU 1022-1K4BS	Sec 01 T10S R22E 1957 FSL 2162 FWL
	BHL	Sec 01 T10S R22E 1910 FSL 2135 FWL
43-047-52374	NBU 1022-1L4CS	Sec 01 T10S R22E 1975 FSL 2154 FWL
	BHL	Sec 01 T10S R22E 1413 FSL 0819 FWL
WELL PAD - NBU 1022-1I		
43-047-52364	NBU 1022-1I4CS	Sec 01 T10S R22E 1828 FSL 0928 FEL
	BHL	Sec 01 T10S R22E 1579 FSL 0492 FEL
43-047-52368	NBU 1022-1I1BS	Sec 01 T10S R22E 1826 FSL 0937 FEL
	BHL	Sec 01 T10S R22E 2576 FSL 0492 FEL
43-047-52369	NBU 1022-1I1CS	Sec 01 T10S R22E 1830 FSL 0918 FEL
	BHL	Sec 01 T10S R22E 2243 FSL 0492 FEL
43-047-52382	NBU 1022-1H4CS	Sec 01 T10S R22E 1824 FSL 0947 FEL
	BHL	Sec 01 T10S R22E 2410 FNL 0492 FEL
WELL PAD - NBU 1022-1N		
43-047-52372	NBU 1022-1M4CS	Sec 01 T10S R22E 1228 FSL 2092 FWL
	BHL	Sec 01 T10S R22E 0098 FSL 0810 FWL
43-047-52375	NBU 1022-1M4BS	Sec 01 T10S R22E 1238 FSL 2093 FWL
	BHL	Sec 01 T10S R22E 0416 FSL 0819 FWL
43-047-52376	NBU 1022-1N1CS	Sec 01 T10S R22E 1218 FSL 2092 FWL
	BHL	Sec 01 T10S R22E 0914 FSL 2133 FWL
43-047-52377	NBU 1022-1N4BS	Sec 01 T10S R22E 1208 FSL 2091 FWL
	BHL	Sec 01 T10S R22E 0581 FSL 2132 FWL
43-047-52378	NBU 1022-1N4CS	Sec 01 T10S R22E 1198 FSL 2090 FWL
	BHL	Sec 01 T10S R22E 0262 FSL 2124 FWL
43-047-52381	NBU 1022-1M1CS	Sec 01 T10S R22E 1248 FSL 2094 FWL
	BHL	Sec 01 T10S R22E 0748 FSL 0819 FWL
WELL PAD - NBU 1022-1P		
43-047-52379	NBU 1022-1P1BS	Sec 01 T10S R22E 1168 FSL 0485 FEL
	BHL	Sec 01 T10S R22E 1246 FSL 0491 FEL
43-047-52380	NBU 1022-1P4BS	Sec 01 T10S R22E 1154 FSL 0500 FEL
	BHL	Sec 01 T10S R22E 0582 FSL 0491 FEL
43-047-52383	NBU 1022-1O4CS	Sec 01 T10S R22E 1141 FSL 0515 FEL
	BHL	Sec 01 T10S R22E 0106 FSL 1816 FEL
43-047-52385	NBU 1022-1P4CS	Sec 01 T10S R22E 1148 FSL 0508 FEL
	BHL	Sec 01 T10S R22E 0270 FSL 0503 FEL

The NBU 1022-25D2DS, 43-047-52298, is being permitted to target productive horizons below the unitized zone of the Natural Buttes Unit as defined in Section 3 of said agreement. We recommend not approving commingling of production with these zones and the unitized zones of the Natural Buttes Unit until this matter has been resolved by the BLM's Utah State Office.

This office has no other objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2012.02.10 08:36:59 -07'00'

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-10-12

RECEIVED: February 10, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/3/2012

API NO. ASSIGNED: 43047523640000

WELL NAME: NBU 1022-114CS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: NESE 01 100S 220E

Permit Tech Review: ☒

SURFACE: 1828 FSL 0928 FEL

Engineering Review: ☒

BOTTOM: 1579 FSL 0492 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 39.97573

LONGITUDE: -109.38227

UTM SURF EASTINGS: 638141.00

NORTHINGS: 4426316.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-011336

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: FEDERAL - WYB000291
- ☐ Potash
- ☒ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 43-8496
- ☐ RDCC Review:
- ☐ Fee Surface Agreement
- ☒ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- ☐ R649-2-3.
- Unit: NATURAL BUTTES
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: Cause 173-14
- Effective Date: 12/2/1999
- Siting: Suspends General Siting
- ☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason

RECEIVED: February 15, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 1022-114CS

API Well Number: 43047523640000

Lease Number: UTU-011336

Surface Owner: FEDERAL

Approval Date: 2/15/2012

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

API Well No: 43047523640000

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read 'John Rogers', with a stylized flourish at the end.

For John Rogers
Associate Director, Oil & Gas

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By CARA MAHLER Phone Number 720.929.6029
Well Name/Number NBU 1022-114CS
Qtr/Qtr NESE Section 1 Township 10S Range 22E
Lease Serial Number UTU011336
API Number 4304752364

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 07/27/2012 15:00 HRS AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 08/19/2012 08:00 HRS AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED

JUL 27 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-114CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1828 FSL 0928 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523640000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/27/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU TRIPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CEMENT WITH 28 SACKS READY MIX. SPUD WELL LOCATION ON JULY 27, 2012 AT 14:00 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 01, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/1/2012	

RECEIVED

Form 3160-3
(August 2007)

OCT 20 2011

BLM VERNAL, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU011336	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE		7. If Unit or CA Agreement, Name and No. UTU63047A	
Contact: GINA T BECKER Email: GINA.BECKER@ANADARKO.COM		8. Lease Name and Well No. NBU 1022-114CS	
3a. Address P.O. BOX 173779 DENVER, CO 80202-3779		9. API Well No. 43-047-52364	
3b. Phone No. (include area code) Ph: 720-929-6086 Fx: 720-929-7086		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 1828FSL 928FEL 39.975684 N Lat, 109.382121 W Lon At proposed prod. zone NESE 1579FSL 492FEL 39.974993 N Lat, 109.380571 W Lon		11. Sec., T., R., M., or Blk. and Survey or Area Sec 1 T10S R22E Mer SLB	
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 46 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 492	16. No. of Acres in Lease 522.84	17. Spacing Unit dedicated to this well	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1221	19. Proposed Depth 8522 MD 8471 TVD	20. BLM/BIA Bond No. on file WYB000291	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5107 GL	22. Approximate date work will start 03/01/2012	23. Estimated duration 60-90 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) GINA T BECKER Ph: 720-929-6086	Date 10/12/2011
Title REGULATORY ANALYST II		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUN 28 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #119978 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE, sent to the Vernal

RECEIVED

NOTICE OF APPROVAL

AUG 10 2012

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

APD Posted 10/21/11

121320070AS



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr McGee Oil & Gas Onshore
Well No: NBU 1022-114CS
API No: 43-047-52364

Location: NESE, Sec. 1, T10S, R22E
Lease No: UTU-011336
Agreement: Natural Buttes

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COA's

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
- The following would be used as standard operating procedures: Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring, Glycol Dehydration and Amine Unites, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.
- All reclamation will comply with the Green River Reclamation Guidelines.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established.
- Noxious and invasive weeds will be controlled throughout the area of project disturbance.
- Noxious weeds will be inventoried and reported to BLM in the annual reclamation report. Where an integrated pest management program is applicable, coordination has been undertaken with the state and local management program (if existing). A copy of the pest management plan will be submitted for each project.
- A pesticide use proposal (PUP) will be obtained for the project.

- A permitted paleontologist is to be present to monitor construction at well pads CIGE 31 (AKA NBU 1022-1E1) and NBU 1022-1I during all surface disturbing activities: examples include the following building of the well pad, access road, and pipelines.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
Northeastern Region
152 East 100 North, Vernal, UT 84078
Phone: (435) 781-9453
- Kerr McGee can only use the following water source:
Permit # 49-2307 JD Field Services Green River-Section 15, T2N, R22E

The following measures are required by and have been committed to by Anadarko for all areas where surface disturbing activities cannot be avoided by the required 300 foot buffer from identified Uinta Basin hookless cactus individuals.

- Silt fencing will be used to protect populations within 300 feet of surface disturbing activities that are downslope or downwind of the surface disturbance
- A qualified botanist will be on site to monitor the surface-disturbing activities.
- Dust abatement will occur and will be done using only water.
- All cacti within 300 feet will be flagged immediately prior to surface-disturbing activities are completed.
- Pipelines will be located to the far side of the ROW to maximize distance from cacti.

- Project personnel associated with construction activities would be instructed to drive a speed limit of 15 miles per hour on unpaved roads and to remain on the existing roads and approved ROW at all times.

To maintain compliance with current cactus survey protocols, the following measures will be required.

- If construction does not occur within 4 years of the original survey date, new 100% clearance surveys will be required.
- Prior to construction within 4 years of the original survey date, a spot check survey will be required during the year of construction. KMG and their respective 3rd party surveyor will refer to the current *Sclerocactus* Spot Check Survey Methods, to determine site specific survey distances and intensity levels.
- Spot check reports will be reported to the BLM and the US Fish and Wildlife Service.
- Construction will not commence until written approval is received from the BLM.

Discovery Stipulation: Reinitiation of section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma ray Log shall be run from Total Depth to surface.
- CBL will be run from TD to TOC.

Variances Granted:

Air Drilling

- Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 45' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors located 40' from the well bore.
- In lieu of mud products on location, Kerr McGee will fill the reserve pit with water for the kill medium and will utilize a skid pump near the reserve pit to supply the water to the well bore if necessary.
- Automatic igniter. Variance granted for igniter due to there being no productive formations encountered while air drilling.
- FIT Test. Variance granted due to well-known geology and the problems that can occur with the FIT Test.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a

test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6304

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304739298	NBU 1022-114BS	NESE	1	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	2900	7/27/2012	8/20/2012		
Comments: MIRU TRIPLE A BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 7/27/2012 AT 09:00 HRS. <u>BHL:</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304752369	NBU 1022-111CS	NESE	1	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	2900	7/27/2012	8/20/2012		
Comments: MIRU TRIPLE A BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 7/27/2012 AT 11:30 HRS. <u>BHL: ne se</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304752364	NBU 1022-114CS	NESE	1	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	2900	7/27/2012	8/20/2012		
Comments: MIRU TRIPLE A BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 7/27/2012 AT 14:00 HRS. <u>BHL: ne se</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

AUG 06 2012

JAIME SCHARNOWSKE

Name (Please Print)

Signature

REGULATORY ANALYST

Title

8/2/2012

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-114CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1828 FSL 0928 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523640000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/27/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> FINISHED DRILLING TO 8,555' ON 12/25/2012. CEMENTED PRODUCTION CASING. RELEASED XTC 12 RIG ON 12/27/2012. DETAILS OF CASING AND CEMENT WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES </div> <div style="width: 30%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 31, 2012 </div> </div>		
NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 12/31/2012	

State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# XTREME 12
Submitted By JOE MADSEN Phone Number 435- 828-0985
Well Name/Number NBU 1022-1I4CS
Qtr/Qtr NE/SE Section 1 Township 10 S Range 22E
Lease Serial Number UTU011336
API Number 43047523640000

Casing – Time casing run starts, not cementing times.

☒ Production Casing
☐ Other

Date/Time 12/27/2012 04:00 AM ☒ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ Other

Date/Time _____ AM ☐ PM ☐

Rig Move

Location To:

Date/Time _____ AM ☐ PM ☐

RECEIVED

DEC 26 2012

DIV. OF OIL, GAS & MINING

Remarks TIME IS ESTIMATED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-114CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1828 FSL 0928 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523640000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No Activity for the month of January 2013. Well TD at 8,555		
NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 2/4/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-114CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1828 FSL 0928 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523640000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Started completing the well. Well TD at 8,555		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 04, 2013		
NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 3/4/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-114CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1828 FSL 0928 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523640000
5. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/8/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>The subject well was placed on production on 3/8/2013. The Chronological Well History will be submitted with the well completion report.</p> </div> <div style="width: 35%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>March 11, 2013</p> </div> </div>		
NAME (PLEASE PRINT) Laura Abrams	PHONE NUMBER 720 929-6356	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 3/11/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU011336

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. UTU63047A		
2. Name of Operator KERR-MCGEE OIL&GAS ONSHORE			8. Lease Name and Well No. NBU 1022-114CS		
3. Address 1099 18TH STREET STE 600 DENVER, CO 80202			9. API Well No. 43-047-52364		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1828FSL 928FEL 39.975684 N Lat, 109.382121 W Lon At top prod interval reported below NESE 1589FSL 509FEL At total depth NESE 1569FSL 494FEL			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 07/27/2012			15. Date T.D. Reached 12/25/2012		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/08/2013			17. Elevations (DF, KB, RT, GL)* 5120 KB		
18. Total Depth: MD 8555 TVD 8508		19. Plug Back T.D.: MD 8488 TVD 8442		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL/TEMP			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STL	36.7	0	40		28			
11.000	-8.625 IJ-55	28.0	0	2356		900		0	
7.875	4.500 I-80	11.6	0	8535		1385		580	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7928							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6544	8393	6544 TO 8393	0.360	177	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6544 TO 8393	PUMP 9027 BBLs SLICK H2O & 186,140 LBS 30/50 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/08/2013	03/14/2013	24	→	0.0	2284.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1359	1862.0	→	0	2284	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #203353 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

APR 09 2013

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1300
				BIRD'S NEST	1566
				MAHOGANY	1890
				WASATCH	4185
				MESAVERDE	6288

32. Additional remarks (include plugging procedure):

The first 210 ft of the surface hole was drilled with a 12 ? in bit. The remainder of surface hole was drilled with an 11 in bit. DQX csg was run from surface to 4981 ft; LTC csg was run from 4981 ft to 8,535 ft. Attached is the chronological well history, perforation report and final survey.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #203353 Verified by the BLM Well Information System.
For KERR-MCGEE OIL&GAS ONSHORE, LP, sent to the Vernal

Name (please print) LUKE URBAN

Title SR REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW		Spud Date: 9/7/2012	
Project: UTAH-UINTAH	Site: NBU 1022-11 PAD		Rig Name No: PROPETRO 12/12, XTC 12/12
Event: DRILLING	Start Date: 8/2/2012		End Date: 12/27/2012
Active Datum: RKB @5,120.00usft (above Mean Sea Level)		UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/7/2012	7:30 - 9:30	2.00	DRLSUR	01	C	P		SKID RIG TO WELL 3/5 AND PREPARE TO SPUD
	9:30 - 11:00	1.50	DRLSUR	02	B	P		SPUD DRILL 12.25" HOLE 44 ft TO 210 ft (166 FT, 111 FPH). WOB 5-15 Kips. GPM 491. PSI ON/OFF 750/500. SURFACE RPM 55, MOTOR 83, TOTAL RPM 138. UP/DOWN/ ROT 20/20/20 K. DRAG 0 Kips. CIRCULATE CLOSED LOOP SYSTEM DRILL DOWN TO 210 ft W/6 in COLLARS. NOV ON LINE NO HOLE ISSUES. TOOH INSTALL DIRECTIONAL ASSEMBLY AND 11" BIT INSTALL EM TOOLS AND ORIENT TO MUD MOTOR TIH
	11:00 - 14:00	3.00	DRLSUR	06	A	P		DRILL 11" SURFACE HOLE F/ 210' /790' 880' @165' FPH
	14:00 - 17:30	3.50	DRLSUR	02	B	P		WEIGHT ON BIT 15-25 K. STROKES PER MINUTE 120 GALLONS PER MINUTE 491. PRESSURE ON/OFF(BOTTOM) 1120/790. ROTARY RPM 48, MOTOR RPM 83, TOTAL RPM 131. UP/DOWN/ ROTATE 50/47/48 K. DRAG 2 K. CIRCULATE CLOSED LOOP SYSTEM NOV ON LINE WITH 8.6# WATER. RUNNING VOLUME OVER BOTH SHAKERS. 170 API SCREENS ON SHAKERS. NO HOLE ISSUES.
	17:30 - 0:00	6.50	DRLSUR	02	B	P		DRILL 11" SURFACE HOLE F/790' TO 1720' / 930' @143' FPH WEIGHT ON BIT 15-25 K. STROKES PER MINUTE 120 GALLONS PER MINUTE 491. PRESSURE ON/OFF(BOTTOM) 1360/1200. ROTARY RPM 48, MOTOR RPM 83, TOTAL RPM 131. UP/DOWN/ ROTATE 71/54/62 K. DRAG 9 K. CIRCULATE CLOSED LOOP SYSTEM NOV ON LINE WITH 8.6# WATER. RUNNING VOLUME OVER BOTH SHAKERS. 170 API SCREENS ON SHAKERS. HOLE ISSUES. ON AIR @1590' Current Position: 3.1' above, 1.2' right of proposalSlide Footage: 267' = 15.4% Rotating Footage: 1462' = 84.6%

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW		Spud Date: 9/7/2012	
Project: UTAH-UINTAH	Site: NBU 1022-11 PAD	Rig Name No: PROPETRO 12/12, XTC 12/12	
Event: DRILLING	Start Date: 8/2/2012	End Date: 12/27/2012	
Active Datum: RKB @5,120.00usft (above Mean Sea Level)		UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/8/2012	0:00 - 5:30	5.50	DRLSUR	02	B	P		DRILL 11" SURFACE HOLE F/1720' TO 2376' 656' @119' FPH WEIGHT ON BIT 15-25 K. STROKES PER MINUTE 120 GALLONS PER MINUTE 491. PRESSURE ON/OFF(BOTTOM) 1370/1245. ROTARY RPM 65, MOTOR RPM 83, TOTAL RPM 148. UP/DOWN/ ROTATE 83/62/70 K. DRAG 13 K. CIRCULATE CLOSED LOOP SYSTEM NOV ON LINE WITH 8.6# WATER. RUNNING VOLUME OVER BOTH SHAKERS. 170 API SCREENS ON SHAKERS. HOLE ISSUES. ON AIR @1590' Current Position: 2.8' above, 1.9' left of proposal Slide Footage: 354' = 14.8% Rotating Footage: 2042' = 85.2% CIRCULATE AND CONDITION MUD PRIOR TO LDDS TOOH LAYING DOWN, L/D MWD TOOLS, DIRECTIONAL MONELS, MUD MOTOR, AND 11" BIT RIG UP AND RUN 53 JOINTS 8.625" J55 28# SURFACE CASING SHOE AT 2341.32' BAFFLE AT 2295.56' NO PROBLEMS GETTING TO BOTTOM RUN 200' 1" PIPE AND RIG DOWN MOVE RIG OFF WELL. HELD S/M WITH PRO PETRO CMENTER'S RIG UP,PRESSURE TEST LINES TO 2000 PSI. PUMP 150 BBL'S OF WATER AHEAD. CATCH PSI. PUMP 20 BBL'S OF 8.3# GEL WATER AHEAD. MIX AND PUMP (300 SX) 61.4 BBL'S OF 15.8# 1.15 YD 5 GAL/SK PREMIUM CEMENT W/ 2% CALC. DROP PLUG ON FLY. DISPLACE W/ 143.2 BBL'S OF H2O. NO CIRC THROUGH OUT. FINAL LIFT OF 185 PSI AT 4 BBL/MIN. BUMP PLUG WITH 485 PSI FOR 5 MIN. FLOAT HELD. MIX AND PUMP (150 SX) 30.7 BBL'S OF SAME TAIL CEMENT W/ 4% CALC. DOWN 1" . NO CEMENT TO SURFACE. SHUT DOWN AND CLEAN TRUCK.. WAIT 1.5 HOURS MIX AND PUMP (150 SX) 30.7 BBL'S OF SAME TAIL CEMENT W/ 4% CALC. DOWN BACKSIDE NO CEMENT TO SURFACE. SHUT DOWN AND CLEAN TRUCK. WAIT 1.5 HOURS MIX AND PUMP (150 SX) 30.7 BBL'S OF SAME TAIL CEMENT W/ 4% CALC. DOWN BACKSIDE NO CEMENT TO SURFACE. NO SHUT DOWN AND CLEAN TRUCK.WAIT 1.5 HOURS MIX AND PUMP (150 SX) 30.7 BBL'S OF SAME TAIL CEMENT W/ 4% CALC. DOWN BACKSIDE CEMENT TO SURFACE RIG DOWN SAME. EST TOP OF TAIL 985' RELEASE RIG @ 00:00 9-8-2012 SKID THE RIG 10' AND CENTER IT OVER THE HOLE. NIPPLE UP THE BOP,RIG UP STEAM EXTENTION,THAW OUT KILL LINE. PUT TURN BUCKLES ON STACK. RIG UP KILL LINE.
	5:30 - 8:30	3.00	DRLSUR	05	C	P		
	8:30 - 12:00	3.50	DRLSUR	06	A	P		
	12:00 - 16:30	4.50	CSGSUR	12	C	P		
	16:30 - 0:00	7.50	DRLSUR	12	E	P		
12/22/2012	0:00 - 1:30	1.50	MIRU	01	C	P		
	1:30 - 3:00	1.50	MIRU	14	A	P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW

Spud Date: 9/7/2012

Project: UTAH-UINTAH

Site: NBU 1022-11 PAD

Rig Name No: PROPETRO 12/12, XTC 12/12

Event: DRILLING

Start Date: 8/2/2012

End Date: 12/27/2012

Active Datum: RKB @5,120.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	3:00 - 11:00	8.00	PRSPD	15	A	P		HOLD SAFETY MEETING. TEST TOP DRIVE VALVE, I-BOP VALVE, FLOOR VALVE, DART VALVE, PIPE AND BLIND RAMS, INSIDE AND OUTSIDE KILL LINE VALVES INSIDE OUTSIDE CHOKE LINE VALVE, HCR VALVE, CHOKE LINE, CHOKE MANIFOLD VALVES AND CHOKES TO 5000 PSI FOR 10 MINUTES AND 250 PSI FOR 5 MINUTES. TEST ANNULAR TO 2500 PSI FOR 10 MIN AND 250 PSI FOR 5 MINUTES. TESTING CASING TO 1500 PSI FOR 30 MINUTES. (ADD 100% METHANOL TO LINES TO KEEP THEM FROM FREEZING UP)
	11:00 - 11:30	0.50	PRSPD	14	B	P		INSTALL THE WEAR BUSHING
	11:30 - 12:00	0.50	PRSPD	23		P		RIG INSPECTION & SAFETY MEETING
	12:00 - 15:00	3.00	PRSPD	06	A	P		PICK UP AND SCRIBED THE DIRECTIONAL TOOLS, PU BHA AND TRIP IN THE HOLE.
	15:00 - 16:00	1.00	PRSPD	08	A	S		(SHUT DOWN TO CLEAN UP RIG FLOOR THAW OUT HOOK LOAD LINE ,AND 4" STAND PIPE VALVE.)
	16:00 - 18:00	2.00	PRSPD	06	A	P		FINISH TRIP IN THE HOLE. TO 2221'
	18:00 - 18:30	0.50	DRLPRV	07	A	P		RIG SERVICE / TOP DRIVE
	18:30 - 20:30	2.00	PRSPD	09	A	P		CUT AND SLIP 30' OF DRILLING LINE.
	20:30 - 0:00	3.50	PRSPD	08	A	S		(SHUT DOWN TO WORK ON MUD PUMP, WELD WASH ON
								#1 MUD PUMP) THAW OUT RIG.
12/23/2012	0:00 - 9:00	9.00	PRSPD	08	A	S		(SHUT DOWN TO WORK ON MUD PUMP, WELD WASH ON #1 MUD PUMP) THAW OUT RIG.
	9:00 - 10:00	1.00	DRLPRC	02	F	P		DRILLED THE SHOE TRACK 10-12K WOB 40 RPM 90 STROKES ON PUMP

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW

Spud Date: 9/7/2012

Project: UTAH-UINTAH

Site: NBU 1022-11 PAD

Rig Name No: PROPETRO 12/12, XTC 12/12

Event: DRILLING

Start Date: 8/2/2012

End Date: 12/27/2012

Active Datum: RKB @5,120.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	10:00 - 17:30	7.50	DRLPRC	02	B	P		DRILL SLIDE F/ 2387 TO 3361' (974' @ 129.8 '/HR) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 22 K. ROTARY RPM 65. MUD MOTOR RPM 108. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. OFF/ON PSI 1801/1200. DIFFERENTIAL 524. TORQUE HIGH/LOW . 10000 / 8000 OFF BOTTOM TORQUE 7500 STRING WEIGHT UP/DOWN/ROT 93/82/86. DRAG 7 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 31. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 50 BBL. FLUID FOR HOLE VOLUME (ADD 0 BBLs OF DRILL WATER TO PITS FOR VOLUME) NO FLARE FootageFeet% Total974 Slide798.50% Rotate89591.50% TimeMinHrs% Total 3706.166667 Slide751.2520.27% Rotate2954.91666779.73% 3266' 19' North 7' West RIG SERVICE
	17:30 - 18:00	0.50	DRLPRV	07	A	P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW			Spud Date: 9/7/2012		
Project: UTAH-UINTAH		Site: NBU 1022-11 PAD		Rig Name No: PROPETRO 12/12, XTC 12/12	
Event: DRILLING		Start Date: 8/2/2012		End Date: 12/27/2012	
Active Datum: RKB @5,120.00usft (above Mean Sea Level)			UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRC	02	B	P		DRILL SLIDE F/ 3361' TO 4288' (927' @ 154 '/HR) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 22 K. ROTARY RPM 65, MUD MOTOR RPM 108. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. OFF/ON PSI 1800/1500. DIFFERENTIAL 450. TORQUE HIGH/LOW . 8000 / 3500 OFF BOTTOM TORQUE 3500 STRING WEIGHT UP/DOWN/ROT 100/80/90. DRAG 10 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 31. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 100 BBL. FLUID FOR HOLE VOLUME NO FLARE FootageFeet% Total927 Slide909.71% Rotate83790.29% TimeMinHrs% Total 3606 Slide751.2520.83% Rotate2854.7579.17% 4238' 14' North 14' West

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW

Spud Date: 9/7/2012

Project: UTAH-UINTAH

Site: NBU 1022-11 PAD

Rig Name No: PROPETRO 12/12, XTC 12/12

Event: DRILLING

Start Date: 8/2/2012

End Date: 12/27/2012

Active Datum: RKB @5,120.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
12/24/2012	0:00 - 5:30	5.50	DRLPRC	02	B	P		<p>DRILL SLIDE F/ 4288' TO 5261' (973' @ 176.9 FPH) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 22 K. ROTARY RPM 65, MUD MOTOR RPM 108. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. OFF/ON PSI 2202/1602. DIFFERENTIAL 450. TORQUE HIGH/LOW . 8000 / 3500 OFF BOTTOM TORQUE 3500 STRING WEIGHT UP/DOWN/ROT 100/80/90. DRAG 10 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.1 VIS 34. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 125 BBL. FLUID FOR HOLE VOLUME NO FLARE Footage Slide-0'=0% Rotate-973'=100%</p> <p>Time Slide-0Hrs=0% Rotate-5.5Hrs=100%</p> <p>15' North, 9' West of target center RIG SERVICE</p>
	5:30 - 6:00	0.50	DRLPRV	07	A	P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW

Spud Date: 9/7/2012

Project: UTAH-UINTAH

Site: NBU 1022-11 PAD

Rig Name No: PROPETRO 12/12, XTC 12/12

Event: DRILLING

Start Date: 8/2/2012

End Date: 12/27/2012

Active Datum: RKB @5,120.00usft (above Mean Sea Level)

UWM: NE/SE/O/10/S/22/E/1/O/O/26/PM/S/1828/E/O/928/O/O

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 17:30	11.50	DRLPRC	02	B	P		DRILL SLIDE F / 5261' TO 6319' (1058' @ 92' FPH) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 25 K. ROTARY RPM 65, MUD MOTOR RPM 108. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. OFF/ON PSI 1470 / 1800 DIFFERENTIAL 320. TORQUE HIGH/LOW . 6500 / 4000 STRING WEIGHT UP/DOWN/ROT 156/120/131. DRAG 25 K. NOV RUNNING 2 CENTRIFUGES ON DEWATER. WT 9.1 VIS 34. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 100 BBL. FLUID FOR HOLE VOLUME NO FLARE FootageFeet% Total1058 Slide383.31% Rotate102096.69% TimeMinHrs% Total 69011.5 Slide6018.70% Rotate63010.591.30%
	17:30 - 18:00	0.50	DRLPRV	07	A	P		6269' 12' North 14' West RIG SERVICE

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW

Spud Date: 9/7/2012

Project: UTAH-UINTAH

Site: NBU 1022-11 PAD

Rig Name No: PROPETRO 12/12, XTC 12/12

Event: DRILLING

Start Date: 8/2/2012

End Date: 12/27/2012

Active Datum: RKB @5,120.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRC	02	B	P		<p>DRILL SLIDE F / 6319' TO 6850' (531' @ 88.5' FPH) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 25 K. ROTARY RPM 65, MUD MOTOR RPM 108. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. OFF/ON PSI 1500 / 1900 DIFFERENTIAL 320. TORQUE HIGH/LOW . 9500 / 3500 STRING WEIGHT UP/DOWN/ROT 150/115/125. DRAG 25 K. NOV RUNNING 2 CENTRIFUGES ON DEWATER. WT 9.1 VIS 35. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 100 BBL. FLUID FOR HOLE VOLUME NO FLARE</p> <p>Footage Slide-38'=8% Rotate-493'=92%</p> <p>Time Slide-1.08Hrs=20% Rotate-4.41Hrs=80%</p>
12/25/2012	0:00 - 5:00	5.00	DRLPRC	02	B	P		<p>15' North, 13' West of target center DRILL SLIDE F / 6850' TO 7292' (442' @ 88.4' FPH) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 25 K. ROTARY RPM 65, MUD MOTOR RPM 108. STROKES PER MINUTE 115 GALLONS PER MINUTE 517. OFF/ON PSI 1357 / 1842 DIFFERENTIAL 276. TORQUE HIGH/LOW . 9111 /4565 STRING WEIGHT UP/DOWN/ROT 158/125/134. DRAG 24 K. NOV RUNNING 2 CENTRIFUGES ON DEWATER. WT 8.9 VIS 35. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 100 BBL. FLUID FOR HOLE VOLUME NO FLARE 15-20 ROT 100% RIG SERVICE</p>
	5:00 - 5:30	0.50	DRLPRV	07	A	P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW		Spud Date: 9/7/2012	
Project: UTAH-UINTAH	Site: NBU 1022-11 PAD		Rig Name No: PROPETRO 12/12, XTC 12/12
Event: DRILLING	Start Date: 8/2/2012		End Date: 12/27/2012
Active Datum: RKB @5,120.00usft (above Mean Sea Level)		UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	5:30 - 17:30	12.00	DRLPRC	02	B	P		DRILL SLIDE F / 7292' TO 8311' (1019' @ 84.9' FPH) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 25 K. ROTARY RPM 65, MUD MOTOR RPM 108. STROKES PER MINUTE 110 GALLONS PER MINUTE 517. OFF/ON PSI 1547 / 2995 DIFFERENTIAL 434. TORQUE HIGH/LOW . 7325 /4985 STRING WEIGHT UP/DOWN/ROT 159/120/129. DRAG 30 K. NOV OFF LINE. WT 11.7 VIS 42. PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 75 BBL. FLUID FOR HOLE VOLUME NO FLARE ROT 100% Rotate1019100.00% TimeMinHrs% Total 75012.5 Slide000.00% Rotate75012.5100.00%
	17:30 - 18:00	0.50	DRLPRV	07	A	P		8218' 3' North 5' West
	18:00 - 0:00	6.00	DRLPRC	02	B	P		RIG SERVICE / TOP DRIVE , BLOCKS. DRILL SLIDE F / 8311' TO 8555' (244' @40.6 ' FPH) WEIGHT ON BIT 18-24 K. AVERAGE WEIGHT ON BIT 25 K. ROTARY RPM 65, MUD MOTOR RPM 108. STROKES PER MINUTE 110 GALLONS PER MINUTE 450. OFF/ON PSI 1647 / 2990 DIFFERENTIAL 375. TORQUE HIGH/LOW . 7300 /5100 STRING WEIGHT UP/DOWN/ROT 159/120/129. DRAG 30 K. NOV OFF LINE. WT 11.7 VIS 42. PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 0 BBL. FLUID FOR HOLE VOLUME NO FLARE ROT 100% FootageFeet% Total244 Slide00.00% Rotate244100.00% TimeMinHrs% Total 3305.5 Slide000.00% Rotate3305.5100.00% 8555' 6' South 1' West

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW

Spud Date: 9/7/2012

Project: UTAH-UINTAH

Site: NBU 1022-11 PAD

Rig Name No: PROPETRO 12/12, XTC 12/12

Event: DRILLING

Start Date: 8/2/2012

End Date: 12/27/2012

Active Datum: RKB @5,120.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
12/26/2012	0:00 - 0:30	0.50	DRLPRV	07	A	P		DAILY RIG SERVICE, TOP DRIVE CROWN.
	0:30 - 2:30	2.00	DRLPRV	05	C	P		CIRCULATE AND CONDITION FOR THE WIPER TRIP
	2:30 - 4:00	1.50	DRLPRV	06	E	P		TRIPPED OUT OF THE HOLE 20 STANDS FOR WIPER TRIP
	4:00 - 6:30	2.50	DRLPRV	06	E	P		FILLED THE PIPE AND TRIPPED BACK IN THE HOLE. NO FILL NO PROBLEMS
	6:30 - 8:30	2.00	DRLPRV	05	C	P		CIRCULATE AND CONDITION PRIOR TO TRIPPING OUT FOR CASING. 15' FLARE ON BOTTOMS UP RAIS MUD WT TO 12.0 43 VIS
	8:30 - 18:30	10.00	DRLPRV	06	A	P		TRIP OUT TO RUN CASING AND LAYED DOWN THE DIR TOOLS
	18:30 - 19:30	1.00	DRLPRV	14	B	P		PULLED THE WEAR BUSHING, BLOW DOWN TOP DRIVE.
	19:30 - 0:00	4.50	CSGPRO	12	C	P		HELD A SAFETY MEETING WITH KIMZEY CASING CREW RAN 201 TOTAL JTS. OF CASING (81 JOINTS OF 4.5"/11.6# / I-80/ LTC + 1 MARKER) + (119 JTS. OF 4.5"/ 11.6#/ I-80/ DQX) + (1-DQX CROSS OVER). LANDED @ 8535.27', FLOAT COLLAR @ 8473', MESA VERDE MARKER @ 6245', CROSS OVER JT. @ 4944'.
12/27/2012	0:00 - 5:00	5.00	CSGPRO	12	C	P		FINISH RUNNING CASING. RAN 201 TOTAL JTS. OF CASING (81 JOINTS OF 4.5"/11.6# / I-80/ LTC + 1 MARKER) + (119 JTS. OF 4.5"/ 11.6#/ I-80/ DQX) + (1-DQX CROSS OVER). LANDED @ 8535.27', FLOAT COLLAR @ 8473', MESA VERDE MARKER @ 6245', CROSS OVER JT. @ 4944'. LANDED CASING ON CAMERON CASING HANGER WITH 65K.
	5:00 - 6:30	1.50	DRLPRO	05	D	P		CIRCULATE CASING WITH RIG PUMP
	6:30 - 12:00	5.50	DRLPRO	12	E	P		SAFETY MEETING WITH BJ PRESSURE TEST TO 4850 PSI. PUMP 25 BBLS OF FRESH WATER. PUMP 162.47 BBLS (460 SX) OF PREMIUM LITE II LEAD CEMENT, 12.0 PPG 1.98 YLD, .05 LB/SACK OF STATIC FREE + .4%BWOC R-3 +.25 LBS/SACK CELLO FLAKE + 5 LBS/SACK KOL-SEAL + .4% BWOC FL-52 + .2%BWOC SODIUM METASILICATE + 6% BWOC BENTONITE + 100.1%FRESH WATER . FOLLOWED BY 217.33 BBLS (925 SX) OF 14.3# 1.32 YD 5.91 GAL/SK. POZ 50/50 TAIL CEMENT + 2% BWOC BENTONITE + .005 LB/SACK STATIC FREE + 10% BWOW SODIUM CHLORIDE + .55%BWOC R-3 + .002GPS FP-6L + .75 BWOC SODIUM METASILICATE 58.8% FRESH WATER . SHUT DOWN AND FLUSH LINES. DROP PLUG AND DISPLACE W/ 132 BBLS OF FRESH WATER TREATED WITH CLAYFIX AND MAGNACIDE. 25 BBLS OF WATER AND 10 BBL CELLO FLAKE / WATER TO SURFACE. LIFT PSI OF 2500 / BUMP PLUG 3000 PSI. . PRESSURE HELD 5 MINS. FLOAT HELD. FLOWBACK 1.5 BBLS. EST. TOC FOR LEAD 600', EST TOC FOR TAIL 3750'. RIG DOWN CEMENTERS.
	12:00 - 12:30	0.50	CSGPRO	14	A	P		SET THE PACK OFF
	12:30 - 15:00	2.50	RDMO	01	E	P		NIPPLE DOWN THE BOP AND PREP TO SKID RIG (CLEAN SHAKER TANKS) RIG RELEASED AT 15:00 12/27/2012

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 1022-114CS YELLOW	Wellbore No.	OH
Well Name	NBU 1022-114CS	Wellbore Name	NBU 1022-114CS
Report No.	1	Report Date	2/26/2013
Project	UTAH-UINTAH	Site	NBU 1022-11 PAD
Rig Name/No.		Event	COMPLETION
Start Date	2/20/2013	End Date	3/8/2013
Spud Date	9/7/2012	Active Datum	RKB @5,120.00usft (above Mean Sea Level)
UWI	NE/SE/O/10/S/22/E/1/0/0/26/PM/S/1828/E/O/928/O/O		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	6,544.0 (usft)-8,393.0 (usft)	Start Date/Time	2/26/2013 12:00AM
No. of Intervals	51	End Date/Time	2/26/2013 12:00AM
Total Shots	177	Net Perforation Interval	58.00 (usft)
Avg Shot Density	3.05 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/26/2013 12:00AM	MESAVERDE/			6,544.0	6,545.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/26/2013 12:00AM	MESAVERDE/			6,609.0	6,610.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			6,682.0	6,683.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			6,710.0	6,711.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			6,718.0	6,719.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			6,775.0	6,776.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			6,826.0	6,827.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			6,856.0	6,857.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			6,907.0	6,908.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			6,951.0	6,952.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,023.0	7,024.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,033.0	7,034.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,054.0	7,055.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,094.0	7,095.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,112.0	7,113.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,134.0	7,135.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,143.0	7,144.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,219.0	7,220.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,329.0	7,331.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,377.0	7,378.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,403.0	7,404.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,432.0	7,433.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/26/2013 12:00AM	MESAVERDE/			7,450.0	7,451.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,486.0	7,487.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,516.0	7,518.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,549.0	7,550.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,575.0	7,576.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,593.0	7,594.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,651.0	7,652.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,686.0	7,687.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,692.0	7,693.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,720.0	7,721.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,784.0	7,785.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,793.0	7,794.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,799.0	7,800.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,809.0	7,810.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,838.0	7,839.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,899.0	7,900.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,924.0	7,926.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,950.0	7,951.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,959.0	7,960.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,967.0	7,968.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			7,978.0	7,979.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/26/2013 12:00AM	MESAVERDE/			7,990.0	7,991.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			8,009.0	8,010.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			8,022.0	8,023.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			8,047.0	8,048.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			8,328.0	8,330.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			8,355.0	8,357.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			8,383.0	8,385.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
2/26/2013 12:00AM	MESAVERDE/			8,391.0	8,393.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

3 Plots

3.1 Wellbore Schematic



US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW

Spud Date: 9/7/2012

Project: UTAH-UINTAH

Site: NBU 1022-11 PAD

Rig Name No: SWABBCO 6/6

Event: COMPLETION

Start Date: 2/20/2013

End Date: 3/8/2013

Active Datum: RKB @5,120.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/24/2013	-							
2/21/2013	7:00 - 8:00	1.00	SUBSPR	33	C	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG & FRAC VALVES 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST 41 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 675 PSI HELD FOR 5 MIN LOST -348 PSI,BLED PSI OFF, REINSTALLED POP OFF SWIFN COUNDN'T PUMP INTO SURFACE
2/22/2013	9:00 - 14:00	5.00	SUBSPR	37		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWFW JSA-SAFETY MEETING
2/26/2013	6:30 - 7:00	0.50	FRAC	48		P		1.REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUME, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELL, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT.
	7:00 - 17:30	10.50	FRAC	36	B	P		START FRAC 8:12 AM, (FRAC STG #1) WHP = 969#, BRK DN PERFS = 3640#, @ 4.9 BPM, ISIP = 2531 #, FG = 0.75 , FINAL ISIP = 2619#, FINAL FG = 0.75, (FRAC STG #2) WHP = 2150#, BRK DN PERFS = 3100#, @ = 4.9 BPM, ISIP = 2040#, FG = 0.74, FINAL ISIP = 2657#, FINAL FG = 0.77 (FRAC STG #3) WHP = 2258#, BRK DN PERFS = 2619#, @ 6.4 BPM, ISIP = 2281#, F.G = 0.73 , FINAIL ISIP = 2637#, FINIAL F.G. = 0.77, SWI JSA-SAFETY MEETING
2/27/2013	6:30 - 7:00	0.50	FRAC	48		P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW

Spud Date: 9/7/2012

Project: UTAH-UINTAH

Site: NBU 1022-11 PAD

Rig Name No: SWABBCO 6/6

Event: COMPLETION

Start Date: 2/20/2013

End Date: 3/8/2013

Active Datum: RKB @5,120.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 17:30	10.50	FRAC	36	B	P		1.REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUME, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELL, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT. (FRAC STG #4) WHP = 1680#, BRK DN PERFS = 2174#, @ 5.1 BPM, ISIP = 1575#, FG = 0.67 , FINAL ISIP = 2000#, FINAL FG = 0.70 , (FRAC STG #5) WHP = 1320#, BRK DN PERFS = 1716#, @ = 7.6 BPM, ISIP = 1389#, F G = 0.63 , FINAL ISIP = 1970 #, FINAL F G = 0.70 , (FRAC STG #6) WHP = 1384#, BRK DN PERFS = 2152#, @ 6.3 BPM, ISIP = 1750#, F G = 0.68 , FINAL ISIP = 2165#, FINAL F G = 0.74 , SWI HSM, RIGGING DOWN, PINCH POINTS (FRAC STG #7) WHP = 1,036 #, BRK DN PERFS = 2,506 #, @ =4.4 BPM, ISIP =1,475 #, F G = 0.65 , FINAL ISIP =2,356 #, FINAL F G = 0.78 , (FRAC STG #8) WHP = 941#, BRK DN PERFS =1,764 #, @ 4.3 BPM, ISIP = 1,136 #, F G = 0.61 , FINAL ISIP = 2,222 #, FINAL F G = 0.77 , (KILL PLUG) P/U RIH W/ HALIBURTON 8K CBP, SET FOR TOP KILL @ =6,494' R/D WIRELINE AND FRAC CREW, SHUT WELL IN, TOTAL FLUID PUMP'D =9,027 BBLS TOTAL SAND PUMP'D =186,140# RU MIRU, PU POBS, SN, BIT, TIH TBG, TAG PLUG #1, 6494', 205 JTS, BREAK CIRC, TEST BOP'S, 3000#, MILL 4 CBP'S 236 JTS, 7361', EOT, SWIFN TRIPPING TBG
2/28/2013	6:45 - 7:00	0.25	FRAC	48		P		
	7:00 - 15:30	8.50	FRAC	36	B	P		
3/7/2013	7:00 - 7:30	0.50	DRLOUT	49		P		
	7:30 - 17:00	9.50	DRLOUT	31	I	P		
3/8/2013	7:00 - 7:30	0.50	DRLOUT	48		P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-114CS YELLOW

Spud Date: 9/7/2012

Project: UTAH-UINTAH

Site: NBU 1022-11 PAD

Rig Name No: SWABBCO 6/6

Event: COMPLETION

Start Date: 2/20/2013

End Date: 3/8/2013

Active Datum: RKB @5,120.00usft (above Mean Sea Level)

UWI: NE/SE/0/10/S/22/E/1/0/0/26/PM/S/1828/E/0/928/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:30 - 12:00	4.50	DRLOUT	44	C	P		<p>MILL 4 CBP'S, 252 JTS, 8078', C/O 30' SAND, TO PBDT, 269 JTS, 8488', POOH TO 7920', 250 JTS, LAND TBG, ND BOP'S, NUWH, POBS, 1000#, PRESSURE TEST FLOW LINE 3000#, RDMO TO NBU 1022-111BS</p> <p>TURNED TO PROD 12:00 NOON</p> <p>PLUG# 1 6494' 5' SAND 5 MIN 50# KICK PLUG# 2 6806' 25' SAND 5 MIN 200# KICK PLUG# 3 7084' 30' SAND 5 MIN 100# KICK PLUG# 4 7361' 30' SAND 5 MIN 100# KICK PLUG# 5 7539' 25' SAND 5 MIN 50# KICK PLUG# 6 7751' 50' SAND 5 MIN 100# KICK PLUG# 7 7940 15' SAND 5 MIN 100# KICK PLUG# 8 8078' 25' SAND 5 MIN 200# KICK</p> <p>PBDT 8488' BTM PERF 8393'</p> <p>TBG 251 JTS 7909.91' KB 15.00' HANGER 4.125" .83' SN 1.875" 2.20' EOT 7927.94'</p> <p>FRAC WTR 9,027 BBLS RCVD 2,300 BBLS LTR 6,727 BBLS</p>
	12:00 - 12:00	0.00	DRLOUT	50				<p>WELL TURNED TO SALES @ 1250 HR ON 3/8/2013. 2400 MCFD, 1560 BWPD, FCP 1800#, FTP 1660#, 20/64" CK.</p>

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

UINTAH_NBU 1022-1I PAD

NBU 1022-1I4CS

Wellbore #1

Design: NBU 1022-1I4CS ACTUAL

Standard Survey Report

11 January, 2013

Anadarko Petroleum Corp

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-114CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	15' RKB + 5105' GL @ 5120.00ft (Xtreme 12)
Site:	UINTAH_NBU 1022-11 PAD	MD Reference:	15' RKB + 5105' GL @ 5120.00ft (Xtreme 12)
Well:	NBU 1022-114CS	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	NBU 1022-114CS ACTUAL	Database:	edmp

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	UINTAH_NBU 1022-11 PAD, Sec.1-T10S-R22E				
Site Position:		Northing:	14,521,322.42 usft	Latitude:	39.975729
From:	Lat/Long	Easting:	2,093,898.54 usft	Longitude:	-109.381370
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	1.04 °

Well	NBU 1022-114CS					
Well Position	+N/-S	0.00 ft	Northing:	14,521,318.41 usft	Latitude:	39.975719
	+E/-W	0.00 ft	Easting:	2,093,878.72 usft	Longitude:	-109.381441
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,105.00 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/12/2012	10.84	65.83	52,191

Design	NBU 1022-114CS ACTUAL				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	11.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	159.00	0.00	0.00	120.82	

Survey Program	Date	1/11/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
188.00	2,342.00	Survey #1 (Wellbore #1)	MWD	MWD - STANDARD
2,381.00	8,555.00	Survey #2 (Wellbore #1)	MWD	MWD - STANDARD

Survey	Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
	11.00	0.00	0.00	11.00	0.00	0.00	0.00	0.00	0.00	0.00
	188.00	0.62	289.74	188.00	0.32	-0.90	-0.94	0.35	0.35	0.00
	272.00	0.29	170.27	271.99	0.27	-1.29	-1.25	0.96	-0.39	-142.23
	354.00	1.32	112.73	353.99	-0.30	-0.39	-0.18	1.45	1.26	-70.17
	445.00	2.55	119.15	444.93	-1.69	2.35	2.88	1.37	1.35	7.05
	535.00	4.31	111.76	534.77	-3.92	7.24	8.23	2.01	1.96	-8.21
	625.00	6.07	115.72	624.40	-7.24	14.67	16.31	1.99	1.96	4.40
	715.00	7.30	119.50	713.78	-12.12	23.93	26.76	1.45	1.37	4.20
	805.00	8.88	119.59	802.88	-18.37	34.95	39.42	1.76	1.76	0.10
	895.00	10.11	119.23	891.65	-25.66	47.88	54.27	1.37	1.37	-0.40

Anadarko Petroleum Corp

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-114CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	15' RKB + 5105' GL @ 5120.00ft (Xtreme 12)
Site:	UINTAH_NBU 1022-11 PAD	MD Reference:	15' RKB + 5105' GL @ 5120.00ft (Xtreme 12)
Well:	NBU 1022-114CS	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	NBU 1022-114CS ACTUAL	Database:	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
985.00	11.52	118.71	980.05	-33.83	62.66	71.14	1.57	1.57	-0.58
1,075.00	12.56	120.48	1,068.07	-43.11	78.97	89.91	1.23	1.16	1.97
1,165.00	13.01	118.97	1,155.84	-52.98	96.27	109.82	0.62	0.50	-1.68
1,255.00	13.57	119.15	1,243.43	-63.03	114.36	130.50	0.62	0.62	0.20
1,345.00	12.75	119.23	1,331.06	-73.03	132.24	150.98	0.91	-0.91	0.09
1,435.00	12.66	116.77	1,418.86	-82.32	149.72	170.75	0.61	-0.10	-2.73
1,525.00	12.75	117.56	1,506.66	-91.35	167.33	190.50	0.22	0.10	0.88
1,615.00	13.19	119.67	1,594.36	-101.03	185.05	210.68	0.72	0.49	2.34
1,705.00	13.19	117.39	1,681.99	-110.84	203.09	231.20	0.58	0.00	-2.53
1,795.00	12.40	118.79	1,769.75	-120.22	220.68	251.11	0.94	-0.88	1.56
1,885.00	12.40	117.55	1,857.65	-129.34	237.71	270.41	0.30	0.00	-1.38
1,975.00	11.91	120.51	1,945.63	-138.52	254.28	289.34	0.88	-0.54	3.29
2,065.00	11.36	116.85	2,033.79	-147.24	270.19	307.47	1.02	-0.61	-4.07
2,155.00	10.99	116.16	2,122.08	-155.03	285.80	324.87	0.44	-0.41	-0.77
2,245.00	10.99	112.73	2,210.43	-162.12	301.41	341.91	0.73	0.00	-3.81
2,342.00	11.08	117.83	2,305.64	-170.05	318.18	360.37	1.01	0.09	5.26
TIE ON									
2,381.00	11.19	116.01	2,343.90	-173.46	324.90	367.89	0.94	0.28	-4.67
FIRST MWD SURVEY									
2,470.00	10.08	113.91	2,431.37	-180.40	339.78	384.22	1.32	-1.25	-2.36
2,558.00	9.29	114.80	2,518.12	-186.50	353.27	398.93	0.91	-0.90	1.01
2,647.00	9.50	120.70	2,605.93	-193.27	366.11	413.42	1.11	0.24	6.63
2,733.00	9.19	120.99	2,690.79	-200.43	378.10	427.39	0.36	-0.36	0.34
2,822.00	8.56	120.36	2,778.72	-207.43	389.90	441.12	0.72	-0.71	-0.71
2,911.00	7.63	120.24	2,866.83	-213.76	400.72	453.65	1.05	-1.04	-0.13
3,000.00	6.81	120.11	2,955.13	-219.38	410.39	464.83	0.92	-0.92	-0.15
3,089.00	5.56	125.99	3,043.61	-224.56	418.45	474.40	1.57	-1.40	6.61
3,178.00	4.19	138.74	3,132.29	-229.54	424.08	481.79	1.95	-1.54	14.33
3,266.00	2.63	143.99	3,220.13	-233.59	427.39	486.71	1.81	-1.77	5.97
3,354.00	1.69	186.49	3,308.07	-236.51	428.43	489.10	2.04	-1.07	48.30
3,442.00	1.06	222.49	3,396.05	-238.40	427.73	489.47	1.18	-0.72	40.91
3,531.00	1.31	211.86	3,485.03	-239.87	426.64	489.28	0.37	0.28	-11.94
3,619.00	0.38	248.49	3,573.02	-240.83	425.83	489.09	1.17	-1.06	41.63
3,709.00	1.13	343.99	3,663.01	-240.09	425.31	488.26	1.36	0.83	106.11
3,796.00	0.88	318.36	3,750.00	-238.77	424.63	487.00	0.58	-0.29	-29.46
3,884.00	0.63	288.74	3,837.99	-238.11	423.72	485.88	0.52	-0.28	-33.66
3,972.00	0.69	273.49	3,925.98	-237.92	422.74	484.93	0.21	0.07	-17.33
4,061.00	0.75	249.49	4,014.98	-238.09	421.66	484.09	0.34	0.07	-26.97
4,149.00	1.00	222.74	4,102.97	-238.85	420.60	483.58	0.54	0.28	-30.40
4,238.00	0.95	22.75	4,191.96	-238.74	420.35	483.31	2.16	-0.06	179.79
4,327.00	0.69	39.11	4,280.95	-237.65	420.98	483.29	0.39	-0.29	18.38
4,416.00	0.56	36.24	4,369.95	-236.88	421.57	483.40	0.15	-0.15	-3.22
4,504.00	0.56	43.36	4,457.94	-236.22	422.12	483.54	0.08	0.00	8.09

Anadarko Petroleum Corp

Survey Report

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_NBU 1022-11 PAD
Well: NBU 1022-114CS
Wellbore: Wellbore #1
Design: NBU 1022-114CS ACTUAL

Local Co-ordinate Reference: Well NBU 1022-114CS
TVD Reference: 15' RKB + 5105' GL @ 5120.00ft (Xtreme 12)
MD Reference: 15' RKB + 5105' GL @ 5120.00ft (Xtreme 12)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,593.00	0.25	29.24	4,546.94	-235.74	422.52	483.63	0.36	-0.35	-15.87
4,681.00	0.25	59.11	4,634.94	-235.47	422.77	483.71	0.15	0.00	33.94
4,769.00	0.25	61.61	4,722.94	-235.28	423.11	483.90	0.01	0.00	2.84
4,856.00	0.31	100.86	4,809.94	-235.23	423.51	484.22	0.23	0.07	45.12
4,944.00	0.31	135.86	4,897.94	-235.45	423.91	484.67	0.21	0.00	39.77
5,032.00	0.44	146.36	4,985.94	-235.90	424.26	485.21	0.17	0.15	11.93
5,122.00	0.63	150.49	5,075.93	-236.62	424.69	485.95	0.22	0.21	4.59
5,211.00	0.69	150.24	5,164.93	-237.51	425.20	486.84	0.07	0.07	-0.28
5,299.00	0.88	159.99	5,252.92	-238.61	425.70	487.83	0.26	0.22	11.08
5,387.00	0.94	164.99	5,340.91	-239.94	426.11	488.87	0.11	0.07	5.68
5,475.00	0.94	174.86	5,428.89	-241.36	426.37	489.81	0.18	0.00	11.22
5,562.00	1.00	169.99	5,515.88	-242.81	426.56	490.73	0.12	0.07	-5.60
5,651.00	0.69	294.11	5,604.88	-243.36	426.21	490.70	1.69	-0.35	139.46
5,731.00	0.81	277.86	5,684.87	-243.09	425.21	489.70	0.30	0.15	-20.31
5,826.00	0.73	274.12	5,779.86	-242.95	423.94	488.54	0.10	-0.08	-3.94
5,915.00	0.63	246.99	5,868.86	-243.10	422.92	487.75	0.37	-0.11	-30.48
6,003.00	0.69	241.11	5,956.85	-243.55	422.01	487.20	0.10	0.07	-6.68
6,091.00	1.00	345.86	6,044.84	-243.06	421.36	486.39	1.54	0.35	119.03
6,178.00	1.00	334.86	6,131.83	-241.63	420.85	485.22	0.22	0.00	-12.64
6,269.00	0.63	325.61	6,222.82	-240.50	420.23	484.11	0.43	-0.41	-10.16
6,357.00	0.56	324.74	6,310.82	-239.75	419.71	483.28	0.08	-0.08	-0.99
6,446.00	0.44	305.86	6,399.81	-239.20	419.18	482.54	0.23	-0.13	-21.21
6,534.00	0.13	282.49	6,487.81	-238.98	418.81	482.11	0.37	-0.35	-26.56
6,623.00	0.06	312.61	6,576.81	-238.92	418.68	481.96	0.09	-0.08	33.84
6,712.00	0.06	231.70	6,665.81	-238.92	418.61	481.90	0.09	0.00	-90.91
6,800.00	0.44	121.99	6,753.81	-239.13	418.86	482.22	0.53	0.43	-124.67
6,887.00	1.00	132.86	6,840.80	-239.82	419.70	483.30	0.66	0.64	12.49
6,976.00	0.63	97.99	6,929.80	-240.42	420.75	484.51	0.68	-0.42	-39.18
7,065.00	1.00	7.61	7,018.79	-239.72	421.34	484.66	1.33	0.42	-101.55
7,153.00	0.75	7.99	7,106.78	-238.38	421.52	484.13	0.28	-0.28	0.43
7,242.00	0.44	20.11	7,195.77	-237.49	421.72	483.84	0.37	-0.35	13.62
7,330.00	0.52	12.41	7,283.77	-236.78	421.92	483.65	0.12	0.09	-8.75
7,419.00	0.25	69.11	7,372.77	-236.32	422.19	483.64	0.49	-0.30	63.71
7,509.00	0.44	86.24	7,462.77	-236.22	422.72	484.05	0.24	0.21	19.03
7,598.00	0.56	103.00	7,551.76	-236.30	423.48	484.75	0.21	0.13	18.83
7,688.00	0.63	119.49	7,641.76	-236.64	424.34	485.66	0.20	0.08	18.32
7,776.00	1.06	157.74	7,729.75	-237.63	425.07	486.79	0.78	0.49	43.47
7,864.00	1.50	169.74	7,817.73	-239.52	425.59	488.20	0.58	0.50	13.64
7,951.00	1.75	157.36	7,904.69	-241.87	426.30	490.02	0.49	0.29	-14.23
8,041.00	1.75	158.49	7,994.65	-244.41	427.33	492.21	0.04	0.00	1.26
8,128.00	1.94	156.61	8,081.61	-247.00	428.41	494.45	0.23	0.22	-2.16
8,218.00	1.63	150.74	8,171.56	-249.52	429.64	496.80	0.40	-0.34	-6.52
8,304.00	1.75	156.74	8,257.53	-251.79	430.75	498.92	0.25	0.14	6.98
8,392.00	1.69	158.99	8,345.49	-254.23	431.75	501.03	0.10	-0.07	2.56

Anadarko Petroleum Corp

Survey Report

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_NBU 1022-1I PAD
Well: NBU 1022-1I4CS
Wellbore: Wellbore #1
Design: NBU 1022-1I4CS ACTUAL

Local Co-ordinate Reference: Well NBU 1022-1I4CS
TVD Reference: 15' RKB + 5105' GL @ 5120.00ft (Xtreme 12)
MD Reference: 15' RKB + 5105' GL @ 5120.00ft (Xtreme 12)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,505.00	1.88	152.96	8,458.43	-257.44	433.19	503.91	0.24	0.17	-5.34
LAST MWD SURVEY									
8,555.00	1.88	152.96	8,508.40	-258.90	433.93	505.30	0.00	0.00	0.00
PROJECTION TO TD									

Checked By: _____ Approved By: _____ Date: _____